

APPLICATION FOR MULTIPLE COMPLETION

El Paso Exploration Company		Rio Arriba	7-30-85
Operator		County	Date
P. O. Box 4289, Farmington, NM		Jicarilla #119N	4A
Address		Lease	Well No.
J	6	26N	4W
Location of Well	Unit	Section	Township
			Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Tapacito Pictured Cliffs		Blanco Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	3870-3928		5548-6357
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.			

RECEIVED  
AUG 06 1985  
OIL CON. DIV.  
DIST. 3

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank T. Chavez Title Drilling Clerk Date 7-30-85

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date AUG 06 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

All distances must be from the outer boundaries of the Section.

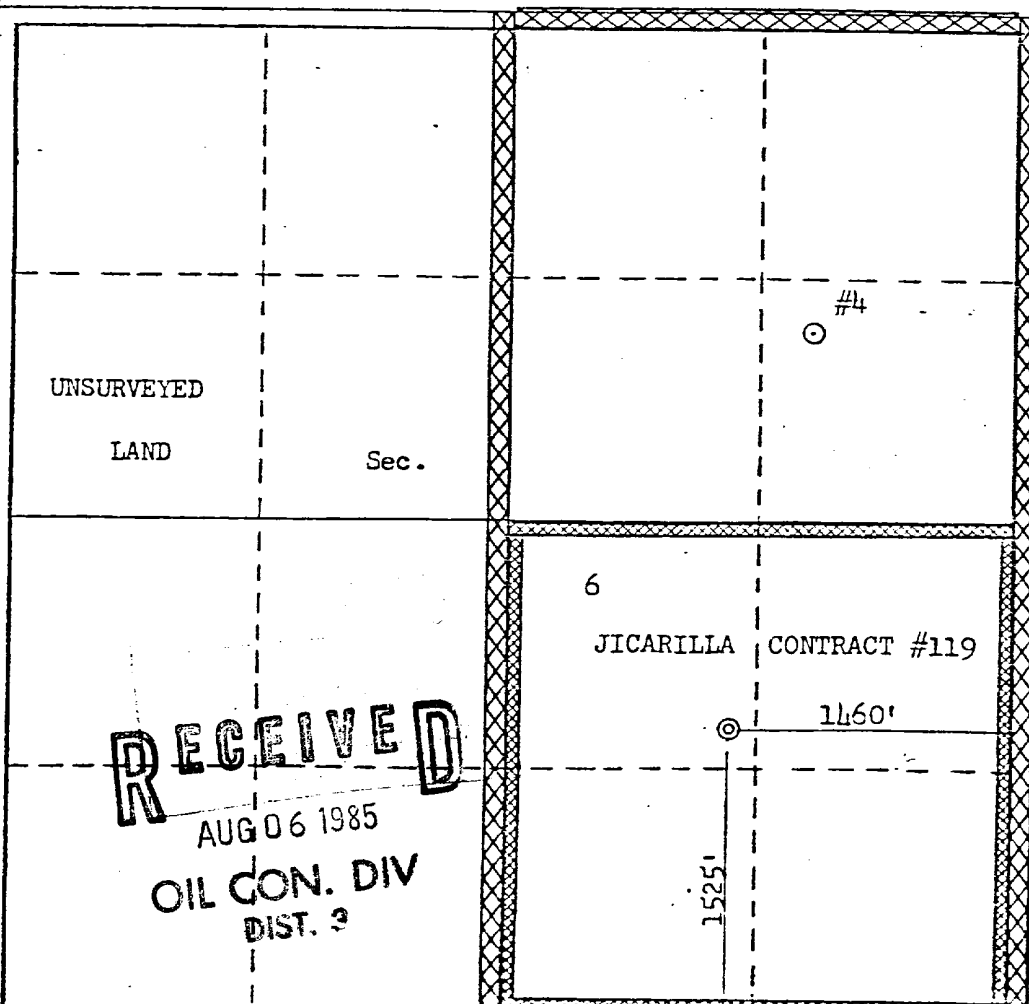
Operator <b>EL PASO EXPLORATION COMPANY</b>			Lease <b>JICARILLA 119 N (JIC. CONTRACT #119)</b>		Well No. <b>4A</b>
Unit Letter <b>J</b>	Section <b>6</b>	Township <b>26N</b>	Range <b>LW</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>1525</b> feet from the <b>South</b> line and <b>1460</b> feet from the <b>East</b> line					
Ground Level Elev. <b>7152</b>	Producing Formation <b>Pictured Cliffs Mesa Verde</b>		Pool <b>Tapacito Pictured Cliffs Blanco Mesa Verde</b>		Dedicated Acreage: <b>160.00 &amp; 322.72 Acres</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*A. G. Sisco*

Name  
Drilling Clerk

Position  
El Paso Exploration Co.

Company  
April 15, 1982

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 17, 1982

Registered Professional Engineer  
and/or Licensed Surveyor

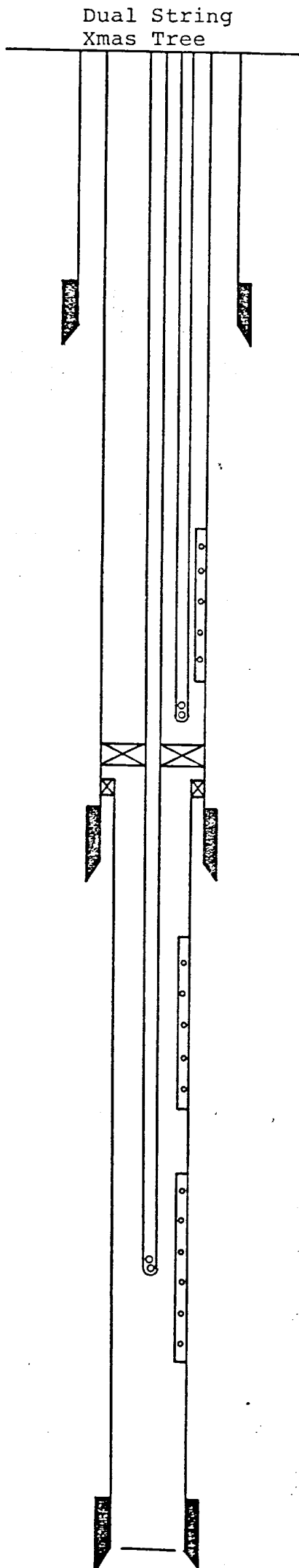
*Fred B. Kerr Jr.*

Fred B. Kerr Jr.

Certificate No.

3950

SCHEMATIC DIAGRAM OF INTENDED DUAL COMPLETION  
 EL PASO EXPLORATION COMPANY  
 SE/SEC. 6, T-26-N, R-4-W  
 JICARILLA 119N #4A



Zero reference point 10.0' above top flange of tubing hanger.

9 5/8", 40.0# K-55 casing set at approximately 200' with sufficient cement to circulate to surface.

Pictured Cliffs formation will be selectively perforated and sandwater fractured @ 3870-3888, 3889-3907, 3918-3928 w/10 SPZ. Frac'd w/53,360# 10/20 sand, 79,530 gals wtr. Flushed w/13,440 gals wtr.

1 1/4", 2.4# J-55 Pictured Cliffs tubing set at 3912'

Production packer set at 6483'

4 1/2" liner hanger set at 4101'

7", 20# K-55 casing set at approximately 4239' with sufficient cement to fill to 3200' (top Ojo Alamo)

Cliff House formation will be selectively perforated and sandwater fractured. Perf'd 5548, 5560, 5590, 5596, 5617, 5628, 5635, 5657, 5667, 5921, 5928 w/1 SPZ. Frac'd w/33,500# 20/40 sand and 69,100 gals wtr. Flushed w/7980 gals wtr.

Point Lookout formation will be selectively perforated and sandwater fractured. Perf'd 6070, 6075, 6080, 6085, 6095, 6100, 6105, 6109, 6110, 6123, 6143, 6148, 6173, 6185, 6222, 6239, 6253, 6275, 6357 w/1 SPZ. Frac'd w/47,500# 20/40 sand and 103,700 gals wtr. Flushed w/8280 gals wtr.

4 1/2", 10.5# K-55 liner will be set from approximately 2382' to 6483' with sufficient cement to circulate top of liner at 4101'