

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Supron Energy Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, NM 87401

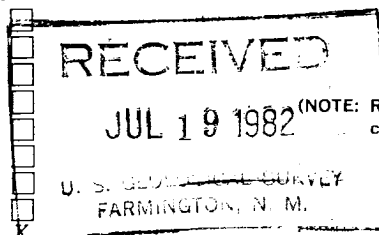
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990 ft./S; 1070 ft./W Line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Ran 7" casing

SUBSEQUENT REPORT OF:



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 8-3/4" hole with mud to total depth of 7842 ft. R.K.B. Total depth was reached on 7/7/82.
2. Ran 88 joints of 7", 26.00#, K-55 ST&C casing, 17 joints of 7", 23.00#, K-55, ST&C casing, 32 joints of 7", 23.00#, K-55 LT&C casing, and 49 joints of 7", 26.00#, K-55 LT&C casing. Total of 186 joints (7830 ft.) and landed at 7842 ft. R.K.B. Float collar was set at 7758 ft. R.K.B. Stage collars were set at 5683 ft. and 3520 ft. R.K.B.
3. Cemented first stage with 515 cu. ft. of 50-50 Pozmix with 2% gel, 0.6% Fluid loss additive and 10 lb. salt per sack. Plug down at 11:00 p.m. 7/8/82. No mud returns. Cemented second stage with 390 cu. ft. of 50-50 Pozmix with 2% gel and 6 lb. gilsonite per sack and 175 cu. ft. of class "B" with 2% calcium chloride. Plug down at 12:45 a.m. 7/9/82. No mud returns. - Cemented third stage with 600 cu. ft. of 65-35 Pozmix with 6% gel and 10 lb. of gilsonite (over)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNATURE Kenneth E. Roddy TITLE Production Supt. DATE July 15, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Form Approved.  
Budget Bureau No. 42-R1424

|                                                                                        |
|----------------------------------------------------------------------------------------|
| 5. LEASE<br>Contract No. <u>103</u>                                                    |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br><u>Jicarilla Apache</u>                        |
| 7. UNIT AGREEMENT NAME                                                                 |
| 8. FARM OR LEASE NAME<br><u>Jicarilla</u>                                              |
| 9. WELL NO.<br><u>6-Y</u>                                                              |
| 10. FIELD OR WILDCAT NAME<br><u>B-S Mesa Gallup Basin Dakota</u>                       |
| 11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA<br><u>Sec. 20, T26N, R4W, N.M. PM.</u> |
| 12. COUNTY OR PARISH <u>13. STATE</u><br><u>Rio Arriba</u> <u>New Mexico</u>           |
| 14. API NO.                                                                            |
| 15. ELEVATIONS (SHOW DE, KDB, AND WD)<br><u>6760 R.K.B.</u>                            |

ACCEPTED FOR RECORD

JUL 23 1982

FARMINGTON DISTRICT

BY Sm

NMOCC

