

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR <u>Union Texas Petroleum Corporation</u>							
3. ADDRESS OF OPERATOR <u>P.O. Box 808, Farmington, New Mexico 87499</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>990 ft./S; 1070 ft./W line</u> At top prod. interval reported below <u>Same as above</u> At total depth <u>Same as above</u>							
14. PERMIT NO.				DATE ISSUED			
5. LEASE DESIGNATION AND SERIAL NO. <u>Contract No. 103</u>							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Jicarilla Apache</u>							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME <u>Jicarilla "H"</u>							
9. WELL NO. <u>6-Y</u>							
10. FIELD AND POOL, OR WILDCAT <u>Basin Dakota</u>							
11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 20, T26N, R4W, N.M.P.M.</u>							
12. COUNTY OR PARISH <u>Rio Arriba</u>				13. STATE <u>New Mexico</u>			
15. DATE SPUDDED <u>6/18/82</u>				16. DATE T.D. REACHED <u>7/7/82</u>			
17. DATE COMPL. (Ready to prod.) <u>8/24/82</u>				18. ELEV. CASINGHEAD <u>6748</u>			
20. TOTAL DEPTH, MD & TVD <u>7842 MD & TVD</u>		21. PLUG, BACK T.D., MD & TVD <u>7780 MD & TVD</u>		22. IF MULTIPLE COMPLETIONS, HOW MANY? <u>2</u>		23. INTERVALS PRODUCED BY <u>ROTARY TOOLS 0-7842</u> <u>CABLE TOOLS ----</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <u>7568 - 7756 Dakota (MV & TVD)</u>							
25. WAS DIRECTIONAL SURVEY MADE <u>No</u>							
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Gamma-Ray, Comp. Density, Comp. Neutron, Variable Density, Dual Induction</u>							
27. WAS WELL CORED <u>No</u>							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	32.30	450	13-3/8"	349 Cu. Ft. Class "B", 3%		CaCl ₂	
7"	26.00 & 23.00	7842	8-3/4"	See Reverse Side			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-3/8" EUE	7720	5734					
31. PERFORATION RECORD (Interval, size and number) <u>1-0.38" hole at the following depths:</u> <u>7568-75, 7628-30, 7658-64, 7666-73, 7698-7703,</u> <u>7706-10, 7712-14, 7752-56.</u> <u>(1 hole per ft.; 45 holes total)</u>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7568 - 7756				4000 gal 15% HCl, 150,000 lb. 20-40 sand, and 87,000 gal. 40 lb. cross-linked gel.			
33. PRODUCTION							
DATE FIRST PRODUCTION <u>8/28/82</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>				WELL STATUS (Producing or shut-in) <u>Shut-In</u>	
DATE OF TEST <u>10/7/82</u>	HOURS TESTED <u>3</u>	CHOKE SIZE <u>3/4"</u>	PROD'N. FOR TEST PERIOD <u>→</u>	OIL—BBL. <u>75</u>	GAS—MCF. <u>596</u>	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. <u>40</u>	CASING PRESSURE <u>----</u>	CALCULATED 24-HOUR RATE <u>→</u>	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented - To be sold</u>							
35. LIST OF ATTACHMENTS						TEST WITNESSED BY <u>Dan Darby</u>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Kenneth E. Roddy</u> Kenneth E. Roddy		TITLE <u>Production Superintendent</u>				DATE <u>Oct. 27, 1982</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing intervals, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 28: Cemented first stage of 7" casing with 515 cu. ft. of 50-50 Pozmix with 2% gel, 0.6% F.L.A., and 10 lb. of salt per sack. Cemented second stage with 390 cu. ft. of 50-50 Pozmix with 2% gel and 6 lb. of Gilsonite per sack and 175 cu. ft. of class "B" with 2% CaCl₂. Cemented third stage with 600 cu. ft. of 65-35 Pozmix with 6% gel and 10 lb. of gilsonite per sack and 120 cu. ft. of class "B" with 2% CaCl₂.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

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