Submit 5 Copies Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87

DISTRICT III			
1000 Rio Brazos	Rd. Azec	NM	87410

1000 Rio Brazos Rd., Aziec, NM	87410	= = = .			ACAICO 67					
I.	REC	UEST F	OR ALL	OWA	BLE AND	AUTHOR	RIZATION	Į		
Operator				HI O	L AND N	ATURAL (I API No.		
nion Texas F	etroleum (Cornora	tion					_		
2.0. Box 2120		ı, Texa	s 772	52-21	120					
Reason(s) for Filing (Check proper	bax)		_		_ 0	ther (Please ex	plain)			
Recompletion	Oil		Transporte Dry Gas	of:						
Change in Operator	Caninghe	ad Gas		• <u> </u>						
If change of operator give name and address of previous operator										 _
II. DESCRIPTION OF W	ELL AND LE			MIZF						 -
Jicarilla	ugu	Well No.			ing Formation)		of Lease		Lease No.
Location	<u>! </u>	01	W (Dak	ota)				, Federal or Fe	•	C103
Unit Letter	:		Feet From	The	<u>Li</u>	ne and	F	eet From The		* 1-
Section 20 To	ownship 20	.N	Range	041	. 1		10 AR			Line
III DESIGNATION OF T	T A NODOD						10 ME	EIBH		County
III. DESIGNATION OF T	Ou —	or Conden	L AND	NATU	RAL GAS	ine address to a	.6:-4			
Meridian Oil					P.O.	we eddress to n Box 4289	, Farmir	a copy of this fo agton,N	orm is to be s 1 87499	ent)
Name of Authorized Transporter of Gas Company o	Casinghead Gas f New Mexi		or Dry Gau	X	Address (Gi	we address to w	hich approve	d come of this f		
if well produces oil or liquids,	Unit		Twp.	Rge.	F.U.	Box 1899 by connected?	, Blooms	ield, N	1 87413	3
	-				i		Wilei	_		
If this production is commingled will V. COMPLETION DATA	A ANY LIGHT WAS ON	et lerse of b	ool, gave o	anningi	ing order sum	eber:				
Designate Type of Comple	etion - (%)	Oil Well	Gas	Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Date Spudded		l. Ready to i	rod.		Total Depth	<u> </u>	L	<u></u> j		
Elevations (DF, RKB, RT, GR, etc.)	- h							P.B.T.D.		
•	KB, RT, GR, etc.) Name of Producing Formston			Top Oil/Gas	Pay		Tubing Depth			
Perforations								Depth Casing	Shoe	
		IRING C	'A SING	ANID	CE) (E) Pro-	Va ppace				
HOLE SIZE	CAS	ING & TUE	ING SIZE	עינה	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
	<u> </u>								TORS CEME	ENI
		·								
. TEST DATA AND REQ	HEET EOD A	LOWA					_			
IL WELL Test must be at	fer recovery of tou	LLUW AL al volume of	SLE Ioad oil an	d must b	e equal to an	ereed to all				
Date First New Oil Run To Tank	Date of Test		 		Producing Me	shod (Flow, pu	mp, gas lift, el	c.)	r full 24 hour.	3.)
ength of Test	Tubing Press	Life		- !	Casing Pressu					
ctual Prod. During Test	<u> </u>	1			Caning Frenche			Choke Size		
remy Lion During 168	Oil - Bbls.			į,	Water - Bbis.			Gas- MCF		
GAS WELL										
count Prod. Test - MCF/D	Length of Te	et			Bbis. Condens	mate/MMCF		Gravity of Cor		
stung Method (puot. back pr.)	Tubing Press	· · · /5						Olevey of Co	IOSSIETTS	
	morng Frenz	me (2006-50)	1		Casing Pressur	re (Shut-in)		Choke Size		
I. OPERATOR CERTIF	ICATE OF (COMPLI	ANCE			·				
I hereby certify that the rules and ru Division have been complied with a	estulations of the O	il Consessi			С	IL CON	SERVA	TION D	IVISIO	N
is true and complete to the best of i	my knowledge and	belief.	Dove		Data	A		Tue o o		
(in the	20	./			uate.	Approved		AUG 28	1989	 .
Signature		ckn		-	Ву		3) d		
Annette C. Bi	sby Env.	& Reg		<u>tr</u> y	~, 			ISION DI	- x	
8-4-89	(71	3) 968-4	1e 4012		Title_			OTON DI	STRICT ;	# 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each nool in multiply completed mails