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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE AHD AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PAUNATION OFFICE El Paso Exploration Company 87401 Box 289, Farmington, New Mexico Other (l'lease explain 1932 Reason(s) for filing (Check proper box) Oil Dry Gos Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. veil No. I Pool Name, Including Formation State / Federal de Fee Cont #120 22 S. Blanco Pictured Cliffs Jic Jicarilla 120C -1810__ _ Feet From The __ 1100 Feet From The South Line and 4W , NMPM, Rio Arriba 29 26N Range County Township Line of Section IL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil Box 289, Farmington, New Mexico 87401 El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Box 90, Farmington, New Mexico 87401 Northwest Bipeline Corporation Twp. Rge. Unit Sec. is gas actually connected? If well produces oil or liquids, give location of tanks. 29 26N 4W , 0 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Restv. Diff. Restv. Workover Deepen Oil Well Gas Well New Well Plug Back Designate Type of Completion - (X) Χ Х Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. 38601 3849 9-9-82 7-23-82 Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Pictured Cliffs 3768 None 7199' GL Depth Casing Shoe Perforations 3860 3799, 3802,3805, 3808 w/l 3785, 3789, 3768, 3781, 3785, TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 248 cu. ft 8 5/8" 304' 12 1/4" 2 7/8" 258 cu. 3859† 7 7/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Presewe Choke Size Tubing Preseure Length of Teet Gas - MCF Water - Bbie. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Length of Test Bbie. Condensate/MMCF Actual Prod. Teal-MCF/D 958 HLF 937 MCF/ 3 Hours Tubing Pressure (Shat-is) Cosing Pressure (Shut-in) Choke Size ting Method (puot, back pr.) 3/4" Calculated A.O.F. 656 OIL CONSERVATION DIVISION SEP 22 1982 I. CERTIFICATE OF COMPLIANCE 9-22-82 Original Signed by FRANK T. CHAVEZ I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT # 3 TITLE _

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M. B. Buces	
(Signalwe)	
Drilling Clerk	

(Tale)

September 15, 1982

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply