

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FSL, 1810' FEL, Sec. 29, T26N, R4W, NMPM

5. Lease Designation and Serial No.

Jicarilla Contract 120C

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 120 C #22

9. API Well No.

30-039-22983

10. Field and Pool, or exploratory Area

South Blanco Pictured Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned on 10/19/98 as per attached plugging summary.

RECEIVED
DEC - 7 1998

OFF. FILE DIV.
DEC 10 1998

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Foreman

Date 11/6/98

(This space for Federal or State office use)

Approved by [Signature]

Title Lands and Mineral Resources

Date 12-4-98

Conditions of approval, if any:

Swore restoration as attached letter (original w/DOI)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Energen Resources

Jicarilla 120 C #22

1100' FSL and 1810' FEL Sec. 29, T-26-N, R-4-W

Rio Arriba County, NM

Jicarilla Contract 120

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 49 sxs Class B cement pumped down 2-7/8" casing to fill Pictured Cliffs perforations and cover Fruitland, Kirtland and Ojo Alamo tops, displaced with water to 2000'.

Plug #2 with 62 sxs Class B cement pumped down 2-7/8" casing to cover Nacimiento top from 1950' to 1850' with 50 sxs squeezed outside casing and 12 sxs left inside at 1500'.

Plug #3a with 50 sxs Class B cement pumped down 2-7/8" casing into squeeze holes at 354', displaced with water to 258'.

Plug #3b with 50 sxs Class B cement pumped down 2-7/8" casing, displaced with water to 258'.

Plug #4 with 72 sxs Class B cement to fill 2-7/8" casing and 8-5/8" annulus from the top.

Plugging Summary:

Notified Rio Puerco BLM on 10/15/98

Notified Jicarilla Tribe 10/15/98

10-15-98 Safety Meeting. Road cement equipment to location, RU pump truck. Open up well, no casing pressure; well has no tubing. Pump 4 bbls water down 2-7/8" casing and establish rate 3 bpm at 300#. Pump another 15 bbls water and pressure went to 600# at 3 bpm. Pumped a total of 22 bbls water. Pressure at 700# with no blow on bradenhead. Plug #1 with 49 sxs Class B cement pumped down 2-7/8" casing to fill Pictured Cliffs perforations and cover Fruitland, Kirtland and Ojo Alamo tops, displaced with water to 2000'. Shut in well with 800# and WOC for 3 hours. Open up well, found it bled down 50#. RU A-Plus wireline truck and RIH, tag cement at 2150'. Perforate 2 squeeze holes at 1950'. Establish rate 1-1/2 bpm at 1000#. Plug #2 with 62 sxs Class B cement pumped down 2-7/8" casing to cover Nacimiento top from 1950' to 1850' with 50 sxs squeezed outside casing and 12 sxs left inside at 1500'. Shut in well with 1000# and WOC overnight. SDFD.

10-16-98 Safety Meeting. Open up well, no pressure. RU A-Plus wireline truck and RIH; tag cement at 1664'. Perforate 3 squeeze holes at 354'. Pump down 2-7/8" casing with 60 bbls water, no circulation and no blow out bradenhead. Pump 40 bbls more water down bradenhead, no circulation, well on a vacuum. A. Yepa, BLM approved to spot 50 sxs down casing. Plug #3a with 50 sxs Class B cement pumped down 2-7/8" casing into squeeze holes at 354', displaced with water to 258'. Shut in well and WOC for 4 hours. RIH and tag cement at 354'. Pump 20 bbls water, well on a vacuum. Plug #3b with 50 sxs Class B cement pumped down 2-7/8" casing, displaced with water to 258'. SI well and SDFD.

10-19-98 Safety Meeting. Open up well. RU A-Plus wireline truck and RIH, tag cement at 352'. Attempt to establish circulation out bradenhead, pressured up to 500# with 3 bbls water. Perforate 3 squeeze holes at 327'. Attempt to establish circulation out bradenhead, pressured up to 700# with 35 bbls water, did not circulate. Cut off wellhead. A. Yepa, BLM approved procedure change. Plug #4 with 72 sxs Class B cement to fill 2-7/8" casing and 8-5/8" annulus from the top. WOC for 1 hour and observed cement dropped 4 inches below GL. Topped off casing and annulus and installed P&A marker with cement. RD equipment and move off location. A. Yepa, Rio Puerco BLM representative was on location.