SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

	Budget	Bureau	No.	42-R1425.	
7	15	\2O	. n	150	,

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.
Jic.Contract #120

	GEOLG	JGICAL SURVE	<u> </u>			
	I FOR PERMIT	TO DRILL, D	EEPEN, O	R PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jic. Apache
	LL 🗔	DEEPEN []	PLUG BAG	CK 🗆	7. UNIT AGREEMENT NAME
D. TYPE OF WELL OIL GA			SINGLE Z	MULTIP	LE .	S. FARM OR LEASE NAME
WELL WE 2. NAME OF OPERATOR	ELL X OTHER	·	ZONE LX	ZONE	<u></u>	Jicarilla 120 C
Fl Dago F	'vnloration (Company				9. WELL NO.
El Paso E 3. Address of Operator	APTOLICE OIL					23
PO Box 28 4. LOCATION OF WELL (Re	9, Farmingt	on, NM 87	401		-	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re At surface			any State requ	irements.*)		Blanco Mesa Verde
At proposed prod. zone	1670'N,	970'W				E Sec. 30, T-26-N, R-4-V
14. DISTANCE IN MILES A	ND DIRECTION FROM NE	Same	OPEICE*			NMPM 12. COUNTY OR PARISH 13. STATE
					-	Rio Arriba NM
DISTANCE FROM PROPO		<u> Counselo</u>	TS, NM 16. NO. OF ACRI	S IN LEASE	17. No.	OF ACRES ASSIGNED
PROPERTY OR LEASE LI	ine, pt.	970'W 2568.02				323.62
(Also to nearest drig 18. DISTANCE PROM PROPO	OSED LOCATION*		19. PROPOSED D		20. вот	ARY OR CABLE TOOLS
TO NEAREST WELL, DR OR APPLIED FOR, ON THE	HILLING, COMPLETED, S LEASE, FT.	600'	5	765'	Rota	ary a same
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
6645'GL					5	
23.		PROPOSED CASING	G AND CEMEN	TING PROGRA	AM 3	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SET	TING DEPTH	224	CU.ft.to circulate
13 3/4"	9 5/8"	36.0#		200' 495'		cu.ft.to cover Ojo A
$\frac{8 \ 3/4"}{6 \ 1/4"}$	4 1/2"li	_1		5765		cu.ft.to_circ.liner
6 1/4	4 1/2 11	1161 10.5π	p343	3,03		
					÷	- 변 등 하는 중 종류는 기속회는 분 이다.
Selective	elv perforat	e and sand	water fr	acture	the M	esa Verde formation.
20200	4 1				Ť	그 사람이 어떻게 그렇게 하는데
A 3000 ps	si WP and 60	00 psi tes	t double	gate p	reven	ter equipped with
blind and	d pipe rams	will be us	ed for k	orow out	prev	ention on this well.
					-	AFILES
m1. 1	ia dodiasta	A			: :	ZA'HVHN\
Tris gas	is dedicate	·u •			1	SEPTIATE
					F	- 4002
					Ü	MAY 1-4 1500
The W/2	of Section 3	0 is dedic	ated to	this we	11. 🕻	OIL CON. COM
2110 11/ 2					3	DIST 3
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deepe	n or plug back.	give data on p	resent proc	ductive sone and proposed new productive
sone. If proposal is to o	drill or deepen direction	ally, give pertinent	data on subsurf	ace locations ar	nd measure	ed and true vertical depths. Give blowout
preventer program, if any	1.			>	. Cl	k April 15, 198
SIGNED .	J. Dusc	⊿ тіті		Drilling		April 13, 130
(This space for Feder	ral or State office use)				,	
PERMIT NO.			APPROVAI	DATE		<u> </u>
						AFTROV
APPROVED BY	 	TITL	E			AE ZWEN
CONDITIONS OF APPROVA	AL, IF ANY:				; -	The Environmental States
					*	-MAY 13 1982
	:0				i	MULT TO 120%

Machin

*See Instructions On Reverse Side

JAMES F. 💴 **PISTRICT ENGINEER**

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEFARTMENT

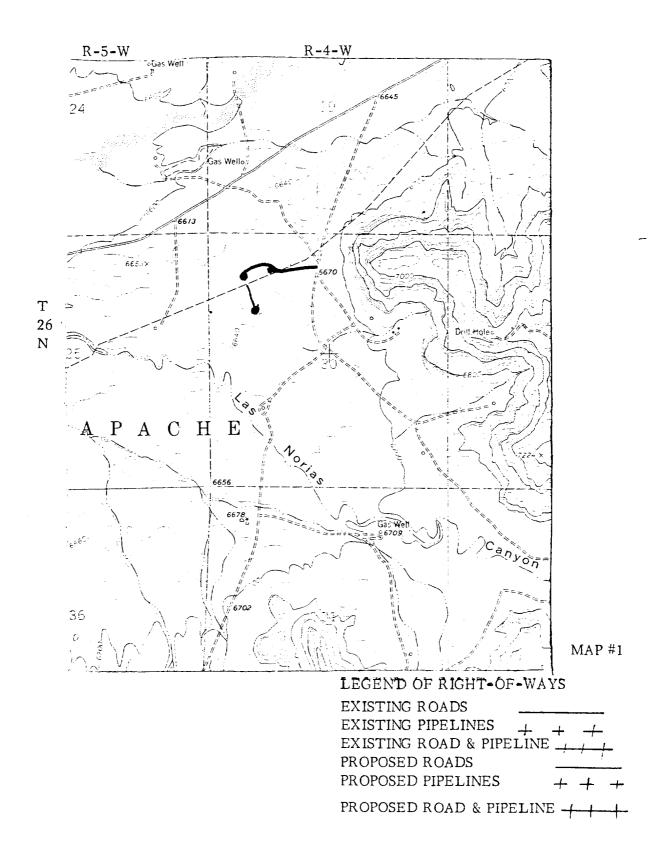
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

			All distance	es must be fro			THE SECTION	~· - · · · · · · · · · · · · · · · · · ·		
Operator					Lease					Well No.
		ION COMP						CONTRACT	#120	23
Unit Letter	Section	ĺ	Township		Range		County	,		
<u> </u>	30		26N			ЦW	Ric	Arriba		<u> </u>
Actual Footage Los			- 4 i		070			1.7+		
1670	feet from	n the NOI		line and	970 P∞I		feet from the	West	Dedic	line ated Acreage:
Ground Level Elev.				·	_	- M W	erde E	ر به ر	, 1	
6645		esa Ver				Mesa V			<u> ~323</u>	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-										
dated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation										
Yes	∐ No									
this form i	f necess	ary.)	•							Use reverse side of
		_								ization, unitization,
•	ung, or o	inerwise)	or until a l	non-standar	u unit, el	mmaring s	such intere	sis, nas ucel	appro	oved by the Commis-
sion.			SZZZZ	x						
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970'	101		Š	}	OIL	COT S		Position El Pa	so E	xploration Co.
JICARI	ILLA C	ONTRACT	#120	}	and the second	n ====================================	•	April	15,	1982
	1	Sec	·	}		! 		Date		
X	<u> </u>			}						
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EL PASO EXPLORATION COMPANY Jicarilla 120 C #23 NW 30-26-4



Jicarilla 120C #23 E-30-26N-4W

EL PASO EXPLORATION CO.