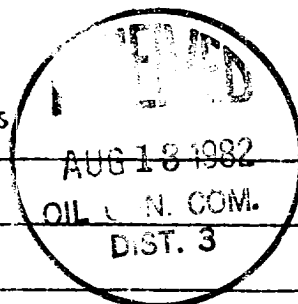


OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO BE FILLED BY OPERATOR	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Operator
El Paso Exploration CompanyAddress
Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 152W	Well No. 3E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. Jic. Cont #152
Location Unit Letter <u>A</u> : <u>1120</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line of Section <u>7</u> Township <u>26 N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	Box 90, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 7 26N 5W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-25-82	Date Compl. Ready to Prod. 8-9-82	Total Depth 8080'	P.B.T.D. 8064'					
Elevations (DF, RAB, RT, GR, etc.) 7020' GL	Name of Producing Formation Dakota	Top Oil /Gas Pay 7800	Tubing Depth 7973'					
7800, 7804, 7838, 7887, 7924, 7929, 7934, 7939, 7974, 7979, 7983' w/1 SPZ.				Depth Casing Shoe 8080'				

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	214'	130 cu. ft.
8 3/4" & 7 7/8"	4 1/2"	8080'	1473 cu. ft.
	2 3/8" tubing	7973'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1614	Length of Test 3 hrs.	Bbls. Condensate/MMCF 55,400 CF/Bbl.	Gravity of Condensate 46.3
Testing Method (spot, back pr.) Calculated A.O.F.	Tubing Pressure (shot-in) 1562	Casing Pressure (shot-in) 2367	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION	
8-26-82	AUG 26 1982
APPROVED	Original Signed by FRANK T. CHAVEZ
SUP	SUPERVISOR DISTRICT # 3
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

D. G. Zisco

(Signature)

Dilling Clark

(Title)

8-12-82

(Date)