Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

<u>Jicarilla Contract 152</u>

6. If Indian, Allottee or Tribe Name

Jica	ril	la /	٩рас	he

SUBMIT IN TRIPLICATE -	7. If Unit or	7. If Unit or CA/Agreement, Name and/or No				
1. Type of Well Oil Well X Gas Well Other	E.		8. Well Name and No. Jicarilla 152W 3E			
2. Name of Operator						
Energen Resources Corporation		3b. Phone No. (include ar		9. API Well No.		
3a. Address	505-325-6800	00 003 E	30 - 039 - 22985  10. Field and Pool, or Exploratory Area			
2198 Bloomfield Highway, Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey I				Basin Dakota		
	I	Mesaverde				
1120 FNL, 790 FEL, Sec. 7, T26N, R5			11. County or Parish, State Rio Arriba NM			
		Rio Arri				
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF I	NOTICE, REPORT, OR C	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTIO		PE OF ACTION	N		
Notice of Intent	Acidize	Dеереп	Production (Start/Resume	) Water Shut-Off		
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Downhole Commingle		
T man roundomnem round	Convert to Inject	ion Plug Back	Water Disposal	Pay Add		
In accordance to Case 12346. Order #R-11363, the Mesa Verde was added and downhole commingled with the Basin Dakota as follows:  1. 04/15/02 MIRU. TOH with tubing. Set CIBP @ 6110' and pressure tested casing to 3500 psi-ok. 2. 04/16/02 Ran GR/CCL. Perforated PL MV 5838,40,42,56,58,62,64,68,70,82,83,5915,16,26,28,34,36,48,52,54,62,64,66,68,89,90,96,98. 3. 04/18/02 MIRU Halliburton. Acidized PL perfs with 1000 gals 15% HCL. 4. 04/19/02 Frac PL MV perfs 5838-5998 with 104,318 gals 60Q foam slickwater & 96,900# 20/40 sand CIBP @ 5810'. Peforated Menefee MV 5460,62,70,74,86,88,5502,04,23,25,27,58,60,66,68,74,755614,15,34,36,38,40,5716,18,22,48,52,54. Acidized perfs with 1000 gals 15% HCL. Frac Mer MV perfs with 39,759 gals 60Q foam & 94,000# 20/40 sand. Flow back frac. 5. 04/23/02 TIH. Clean out to 5800' with air mist. 6. 04/26/02 Mill CIBP. Clean out to 8038' with air mist. TOH. 7. 04/30/02 TIH with 2-3/8" tubing. Land tubing at 7957'. NU wellhead.						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Vicki Donaghey		Title	ction Assistant 12			
Approved by /s/ Patricia M. Hester	<del></del>	Title	Mineral Resources	Date MAY 2 1 2002		

Office