HO, OF COPIES REC	EIVED	1	
DISTRIBUTE	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
INANSFORTER	GAS		
OPERATOR			
		+	

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III.

DISTRIBUTION		NEW MEYICO OIL C	ONSERVATION COMMISSION		
SANTA FE			IL CONSERVATION COMMISSION Form C-104  ST FOR ALLOWABLE Supersedes Old C-104 and C		
FILE	+-	REQUEST	AND	Effective 1-1-65	
U.S.G.S.	+-	ALITHODIZATION TO TOA	AND ANSPORT OIL AND NATURAL GAS		
LAND OFFICE	+-	AUTHORIZATION TO TRA	MSPORT OIL AND NATURAL	_ GAS	
OIL	+	4			
TRANSPORTER GAS		1			
OPERATOR		4		ra jorn	
PRORATION OFFICE		<u> </u>		· · · · · · · · · · · · · · · · · · ·	
Operator		_			
Union Texas Petro	<u>leum</u>	Corporation			
Address					
P.O. Box 808, Far	<u>mingt</u>	ton, New Mexico 87499			
Reason(s) for filing (Check pro	iper box)		Other (Please explain)		
New Well		Change in Transporter of:		ngg, a	
Recompletion		Oil Dry Gas		D. 944 -	
Change in Ownership		Casinghead Gas Conden	sate		
If change of ownership give	name	·			
and address of previous own					
DESCRIPTION OF WELL Lease Name	AND	Well No. Pool Name, Including Fo	ormation   Kind of Le	ase Hodowal Lease No.	
				Federal Lease No. 153	
Jicarilla "J"		8-E Blanco Mesav	/erde	COILE : NO : 153	
Location	705	On the	1130	Mont	
Unit Letter M ;	<u> 790</u>	Feet From The South Line	e and TIZU Feet Fro	m The West	
	_		TT MUDIC TO	o hamailan Causan	
Line of Section 25	Tow	wnship 26N Range 5	5W , NMPM, Ri	o Arriba County	
DESIGNATION OF TRAN Name of Authorized Transporte	SPOR7	TER OF OIL AND NATURAL GAS or Condensate X	Address (Give address to which app	proved copy of this form is to be sent)	
	,	or constant M			
Plateau, Inc. Name of Authorized Transporte		singhead Gas or Dry Gas 🟋	Address (Give address to which are	gton, New Mexico 87499  proved copy of this form is to be sent)	
		1	First International Building - Dallas, Texas		
Gas Company of Ne	w Mex	Unit Sec. Twp. Rge.	Attention: Mr. R.J.	McCrary When	
If well produces oil or liquids,					
give location of tanks.		M 25 26N 5W	NO .		
	gled wit	th that from any other lease or pool, (	give commingling order number:		
COMPLETION DATA	<del></del>	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Con	npletio	on = (X)	xx		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
•		10/26/92	7696	7640	
8/19/82 Elevations (DF, RKB, RT, GR,	***	10/26/82 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6675	020.7	Mesaverde	5040	5388	
Perforations		riebavarae		Depth Casing Shoe	
5040 - 5426 (81 h	റി ക്ടി	1		7687	
3040 3420 (01 12	01007		CEMENTING RECORD		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13-3/4"		10-3/4", 40.50#	385	295 cu. ft.	
9-7/8"		7-5/8", 26.40#	5675	1276 cu. ft. (2 stages)	
6-3/4"		5-1/2", 15.50#	5450-7687	470 cu. ft.	
0 3/ 1		2-3/8" E.U.E., 4.70#	5388		
TEGE DATA AND REQUI	CST E			oil and must be equal to or exceed top allow-	
OIL WELL	351 1 0	able for this dep	pin or be jor juit 24 nouse)		
Date First New Oil Run To Ta	nks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test		Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL					
Actual Frod. Test-MCF/D		Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
3856		3 Hours			
Testing Method (pitot, back pr	.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pressure		1324	1324	3/4"	
CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION 1983					
CERTIFICATE OF COMPENSION			2-4-83		
hereby certify that the rules and regulations of the Oil Conservation		Original Signed by FRANK T. CHAVEZ			
Commission have been complied with and that the information given below is true and complete to the best of my knowledge and belief.			PANIA C. CHICA CO		
above is true and complete	to the	Deat or my knowledge and pariet.		and the second s	
		$O_{AA}$	TITLE gupenerson number 罪 3		
Konnett &	_		This form is to be filed in compliance with RULE 1104.		
Kommoth &	· /	SKAU	If this is a request for al	lowable for a newly drilled or deepened	

## VI.

Kenneth E. Roddy (Signature) Area Production Superintendent

January 6, 1983

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.