

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

99 MAY 21 PM 1:03

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790' FSL, 1120' FWL, Sec. 25, T-26-N, R-5-W, NMPM

Lease Number
Jic Contract 153
If Indian, All. or
Tribe Name
Jicarilla Apache
Unit Agreement Name

8. Well Name & Number
Jicarilla 153 #22

9. API Well No.
30-039-22986

10. Field and Pool
Blanco MV/Lindrith GP-D

11. County and State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

9 MAY 25 11:10:24
ALBUQUERQUE, N.M.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/17/99
trc

(This space for Federal or State Office use)
APPROVED BY [Signature] Title Perro. Eng. Date 10/7/99

CONDITION OF APPROVAL, if any: submit allocation form 10/11/99
N.M.D.C. application w/ well log diagram
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.


Jicarilla 153 #22
Mesa Verde/Dakota
AIN: 3602001 and 3602002
790' FSL & 1120' FWL
Unit M, Sec. 25, T26N, R5W
Latitude / Longitude: 36° 27.1490' / 107° 18.8974'

Recommended Commingle Procedure

Project Summary: The Jicarilla 153 #22 is a dual Mesa Verde/Dakota well completed in 1982. We plan to commingle this well, rebuild the separator, acidize the Dakota and install a plunger lift in order to keep the well unloaded. This well has not been pulled since completion. The Dakota was shut-in 4/16/99 due to liquid loading problems. A slickline report on 1/20/99 indicates the possibility of crooked tubing in the Dakota.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the 1.81" ID F Nipple (7488') on the Dakota tubing. TOOH laying down the 2-3/8", 4.7#, EUE Mesa Verde tubing (set at 5388').
4. Release the Model R-3 Packer with straight pickup (no rotation required). (See attached sheet on retrievable packer systems.) Packer was set with 16,000# compression above the packer and 9,600# of the tail assembly string weight below for a total of 25,600#. If packer will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7# Dakota tubing (set at 7522'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. TIH with 4-3/4" bit and cleanout to PBTD at +/- 7640'. Spot 1,000 gallons 7-1/2% HCl NEFe acid across Dakota perfs from 7276' to 7422' and 7492' to 7530'. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** TOOH with tubing.
6. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Broach all tubing and land at approximately 7520'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.

7. Production Operations will install plunger lift.

Recommended:  5-7-99
Operations Engineer

Approval: Bruce D. Boyer 5-11-99
Drilling Superintendent

Contacts: Operations Engineer Tim Friesenhahn
326-9539 (Office)
324-7031 (Pager)

Production Foreman Ward Arnold
326-9846 (Office)
326-8340 (Pager)