

NO. OF OTHER RECEIVERS		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 0728

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

DUGAN PRODUCTION CORP.

Address of Operator

P O Box 208, Farmington, NM 87401

Location of Well

UNIT LETTER A 790 FEET FROM THE North LINE AND 790 FEET FROMTHE East LINE, SECTION 32 TOWNSHIP 25 N RANGE 7 W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6648' GL

7. Unit Agreement Name

8. Farm or Lease Name

Boomer

9. Well No.

1

10. Field and Pool, or Wildcat
Ballard P.C.

12. County

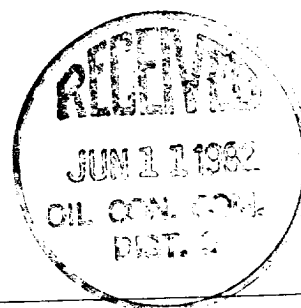
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐REPAIR OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-10-82 Laid down drill pipe. Rigged up and ran 77 jts. 2-7/8" O.D.,
6.5#, 8 Rd, EUE tbq. for casing. T.E. 2368.88' set at 2367' GL.
(Note - all tubing hydrotested to 4000 psi.)

Cemented with 100 sx 2% lodense with 1/4# cello flake per sk
followed by 75 sx class "B" with 1/4# cello flake per sk. (300 cu.ft.)
Good mud returns while cementing. POB at 9:00 p.m. 6-9-82. W.O.C.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. DuganTITLE Petroleum EngineerDATE 6-10-82Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. 2

DATE JUN 11 1982