STATE OF NEW MEXICO MINERALS DEPARTMENT

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FILE				
U.S.G.S.				
LAND OFFICE			Ш	
TRANSPORTER	OIL		L	
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OPERATOR				

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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- All sections of this form must be filled out completely for allow-

Fill out only Sections I, II, III, and VI for changes of owner,

able on new and recompleted wells.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Southern Union Exploration Company Address Auburn, Drawer "F", Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please ex ... X New Well . Change in Transporter of: Cil Dry Gas Recompletion Condensate Change in Ownership Casinghead Gas f change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. Federal Jicarilla "E" 10E Wildhorse Gallup State, Federal or Fee #104 1000 Feet From The North Line and 1850 East Feet From The Township 26 North Range 4 West Rio Arriba , NMPM, 22 Line of Section County: DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Andress (Give address to which approved copy of this form is to be sent) ---or Condensate X P.O. Box 26251 Albuquerque, NM 87125
Address (Give address to which approved copy of this form is to be sent) Plateau Incorporated
Name of Authorized Transporter of Casinghead Gas The Look Dry Gas Ty P.O. Box 750, Farmington, NM 87401 Gas Company of New Mexico When Twp. Sec. Rge. Is gas actually connected? if well produces oil or liquids, When pipeline is available 22 26N ' 4W this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well Workove: Plug Back Gas Well New Well Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 7890' 7875 **'** 07-06-82 05-27-82 Tubing Depth levations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Gallup 7178' 7157.07 6818' RKB Perforations 18 .36" holes @ 7178, 7179, 7180, 7181, 7182, 7182, Depth Casing Shoe 7184, 7185, 7186, 7187, 7188, 7189, 7190, 7191, 7192, 7193, 7194, 7195 7890 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT 3/4", 40.5# 7 5/8", 20 CASING & TUBING SIZE HOLE SIZE 14 3/4" 350 sacks 10 3/4" 340 RKB 7/8" 3850 640 sacks RKB 3/4" $5\frac{1}{2}$ ", 15.5# (liner) 3676**'** to 7890' RKB 475 sacks 2 1/16" tbg. 7173 EST DATA AND REQUEST FOR ALLOWABLE. - 4Test must be after recovery of total volume of load oil and must be equal to an exceed top allowable. WELL. IL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test ote First New Oil Run To Tanks Casing Pressure Choke Size ength of Test Tubing Preseure Gae - MCF Oil-Bbls. Water . Bble. ctual Prod. During Test AS HELL. Gravity of Condensate: In the Length of Test Bbis. Condensate/MMCF 27.6 Choke Size Casing Pressure (Shut-in) Tubing Pressure/ Shot-in) seting Method (pitot, back pr.) 3/4" 386 386 pressure OIL CONSERVATION DIVISION ERTIFICATE OF COMPLIANCE 76-83 AUG 1 0 1982 APPROVED nereby-certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given over-in-true and complete to the best of my knowledge and belief. BY __Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request-for allowable for a newly drilled or despened well, this form most be accompanied by a labulation of the deviation tests taken on the well in accordance with NULE 111.

'(Title)

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