

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other \_\_\_\_\_

2. NAME OF OPERATOR  
Merit Energy Company

3. ADDRESS AND TELEPHONE NO.  
12222 Merit Drive, Suite 1500, Dallas, TX 75251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1000' FNL & 1850' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

JIC104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jicarilla E 10E

9. APIWELLNO.

30-039-23002

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22 T26N R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 5-27-82 16. DATE T.D. REACHED 6-8-82 17. DATE COMPL. (Ready to prod.) 9-25-94 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)\* 6818 RKB 19. ELEV. CASINGHEAD 6805

20. TOTAL DEPTH, MD & TVD 7890 21. PLUG, BACK T.D., MD & TVD 7875 22. IF MULTIPLE COMPL., HOW MANY\* 2 23. INTERVALS DRILLED BY → 1 X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Mesa Verde 5597 - 5719

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

NA

27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5	340	14 3/4	350 sx	None
7 5/8	29.7	3850	9 7/8	640 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
5 1/2	3676	7890	475	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 1/16	5634	

31. PERFORATION RECORD (Interval, size and number)

5597 - 5719 1 spf

Total 15 shots

.31 diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5597 - 5719	Frac w/65,700 gals gelled wtr and 150,000# sand

RECEIVED  
OCT 19 1994  
OIL CON. DIV.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD OF Flowing, gas lift, pumping—size and type of pump				WELL STATUS (Producing or shut-in)	
9-26-94		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-26-94	24	30/64	→	3	560	2	186
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
710	825	→	3	560	2	60.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Michael Dick

35. LIST OF ATTACHMENTS

Plat

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Sherry J. Caruth*

TITLE Regulatory Manager

DATE 9-27-94

\*(See Instructions and Spaces for Additional Data on Reverse Side)