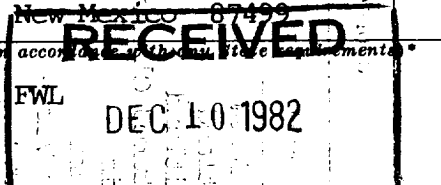


Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								Other ☐	
2. NAME OF OPERATOR Merrion Oil & Gas Corporation									
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87409									
4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements) At surface 1770' FNL and 1740' FWL At top prod. interval reported below Same At total depth Same									
									
7. UNIT AGREEMENT NAME Canyon Largo Unit					8. FARM OR LEASE NAME Canyon Largo Unit				
9. WELL NO. 315					10. FIELD AND POOL, OR WILDCAT Devils Fork Gallup				
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T25N, R6W					12. COUNTY OR PARISH Rio Arriba				
					13. STATE New Mexico				

15. DATE SPUDDED 10/25/82	16. DATE T.D. REACHED 11/3/82	17. DATE COMPL. (Ready to prod.) 12/9/82	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 6741' KB	19. ELEV. CASINGHEAD 6728' GL
20. TOTAL DEPTH, MD & TVD 6437' KB	21. PLUG, BACK T.D., MD & TVD 6407' KB	22. IF MULTIPLE COMPL., HOW MANY *	23. INTERVALS DRILLED BY	ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6378 - 6199' KB 6013 - 6136' KB Gallup			25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation and Gas Spectrum Log.			27. WAS WELL CORED No	

CASING RECORD (Report all strings set in hole)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20 #/ft.	207' kg	12-1/4"	170 sx, 200.60 cu. ft.	
4-1/2"	11.6 #/ft.	6456' KB 4437	7-7/8"	225 sx, 274.5 cu. ft., Class H	
				800 sx, 1648 cu. ft., Class B	
				100 sx, 122 cu. ft., Class H	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5995' KB	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6378 - 6165', 28 holes 1.430"	DEPTH INTERVAL (MD)
6013 - 6136', 23 holes 1.430"	6013 - 6136' KB
	80,000 # 20/40 sand, 771
	Fluid (2% KCL, 1 gal/1000 Gal
	Aquaflow, 1,907,531 SCF N ₂
	6378 - 6165' KB See attached

33.*		PRODUCTION					
DATE FIRST PRODUCTION 12/5/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/8/82	HOURS TESTED 16.5 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 155 Bbls	GAS—MCF. 230/day	WATER—BBL. -0-	GAS-OIL RATIO 1022
FLOW. TUBING PRESS. 75	CASING PRESSURE 250	CALCULATED 24-HOUR RATE →	OIL—BBL. 225	GAS—MCF. 230	WATER—BBL. -0-	OIL GRAVITY-API (CORR.) 45°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Vented - to be sold on hookup. Venting to be discontinued	Tim Merilatt

35. LIST OF ATTACHMENTS

32. Frac

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

by 1/5/83

ACCEPTED FOR RECORD

SIGNED [Signature] TITLE Operations Manager DATE 12/9/82

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

NMOCC

FARMINGTON DISTRICT
by Stephen Mason

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
gas; i ₁	6013	6378	Gas, Oil

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OIL COM. DIV.
DIST. 3

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2072	
Kirtland	2135	
Fruitland	2337	
Pictured Cliffs	2587	
Lewis	2703	
Chacra	3444	
Mesa Verde	4161	
Mancos	5080	
Gallup	5970	

MERRION OIL & GAS CORPORATION

CANYON LARGO UNIT 315
Sec. 28, T25N, R6W
Rio Arriba County, New Mexico

32. Frac continued:

6165 - 6199' KB 74,488 # 20/40 sand, Total Fluid 536 Bbls,
Total SCF N₂ 1,850,573.

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OIL CON. DIV.
DIST. 3