

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1770' fnl & 1740' fwl (se nw)
Section 28, T25N, R6W

5. Lease Designation and Serial No.

SF-079071-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CANYON LARGO UNIT

8. Canyon Largo Unit #315

9. API Well No.

30-039-23011

10. Field and Pool, or Exploratory Area

Devils Fork Gallup

11. County or Parish, State

Rio Arriba County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Temporary Abandonment☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

March 13, 2000 MIRU A-Plus Well Service 3/13/00. SDON. Note: Notified BLM at 8:20 AM on 3/13/00.

March 14, 2000 Check pressures - Csg 300 psi, Tbg 300 psi. NU blow down line, blow down casing to 50 psi. Blow down tubing to 50 psi. Pump 30 bbls water down tubing to kill well. ND WH, NU BOPs and test. POH and tally 195 joints (6141'). POH with 194 joints, seating nipple, 1 joint with sawtooth collar lay 3 joints down. RU A-Plus Wireline, ran 4-1/2" gauge ring to 6000'. RU 4-1/2" CIBP and set at 5950'. RIH with 4 joints and LD. RIH with 188 joints to 5920' + 13' KB = 5933'.

March 15, 2000 Open well 0 psi. Load hole with 85 bbls, circulate clean. Circulate 10-15 bbls to production tank. Pressure tested 4-1/2" casing to 300 psi - held OK for 15 mins. Circulate inhibitor fluid with 100 bbls, 1 gal/10 bbls water. Land tubing, ND BOPs, NU WH. Shut in well. RDMOL.
Note: 7 joints on ground. 188 joints 2-3/8" in hole, 5933' with 13' KB.

TIES APPROVAL EXPIRES

JAN 01 2001

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date 3/20/00

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

ACCUMULATED FOR RECORD

MAR 27 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.