5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	Contract No. 107  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 😙	Jicarilla "F"
well well other	9. WELL NO.
2. NAME OF OPERATOR	7
Union Texas Petroleum Corp.	10. FIELD OR WILDCAT NAME <u>Basin Dakota; Blanco Mesaver</u> de
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.O. Box 808, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17	AREA
holow)	Sec. 28, T26N, R4W, N.M.P.M.
AT SURFACE: 1850 ft./S; 1520 ft./W line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	Rio Arriba New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
•	D V B
SUBSEQUENT REPORT OF TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)Ran 7 5/8" casing  T. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  1. Drilled 9 7/8" hole with mud to total depth of 6512 ft. R.K.B.  2. Ran 158 joints of 7 5/8", 26.40#, K-55 casing and set at 6512 ft. R.K.B.  3. Cemented first stage with 806 cu. ft. of 65-35 Pozmix with 6% gel and 10 lb. of gilsonite per sack and 177 cu. ft. of class "B" with 2% CaCl <sub>2</sub> .  Cemented second stage with 577 cu. ft. of 65-35 Pozmix with 6% gel and 10 lb. of gilsonite per sack and 59 cu. ft. of class "B" with 2% CaCl <sub>2</sub> .  Cemented second stage with 577 cu. ft. of class "B" with 2% CaCl <sub>2</sub> .  Plug down at 11:40 P.M. 8/30/82.  4. Ran temperature survey and found cement top at 2000 ft.	
	1
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Kenneth E. Roddy  (This space for Federal or State of	opt. DATE September 14, 1982
(This space for Federal or State of	ice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

ACCEPIEU FOR RECORD

\*See Instructions on Reverse Side

SEP 22 1992



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