

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Contract 107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "F"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Blanco (NV) ^{basin} Gallup DK

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

28-26N-4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1. WELL ☐ GAS ☐ ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR

P.O. Box 2120 Houston, TX 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1850' FSL & 1520' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

4262 RKB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Install pumping equipment on the subject Mesaverde gas well. This well has experienced fluid loading problems since it was first delivered on May 13, 1983. A plunger lift system enabled the well to produce more consistently for over one year. The well is presently logged off with fluid, and all efforts to revive it have been unsuccessful. A recent pumping unit installation on nearby Jicarilla F # 8 proved to be very successful, increasing production by over 500 MCF/D and 2 BOPD.

We plan to plug the Dakota portion of this dual well due to the severe Dakota casing problems, minimal Dakota production since its completion, and the operating problems that could develop when pumping one side of a dual well.

RECEIVED

APR 18 1990

OIL CON. DIV.
DIST. 3

APPROVED

APR 13 1990

Ken Townsend
FOR AREA MANAGER

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Reg. Permit Coord.

DATE 4/3/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NR000

*See Instructions on Reverse Side

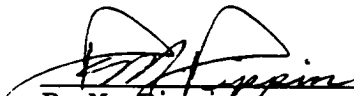
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RECOMMENDED PROCEDURE

Jicarilla F #7 MV/DK

1. Test rig anchors. Dig blow bit, lay blowlines, blow well down overnight.
2. MURUSU. If it is necessary to kill well, use 1% KCl water. TOH with 2-3/8" MV tubing. TOH with 2-3/8" DK tubing and 7-5/8" packer.
3. Run gauge ring to 7900' on wireline. Set 5-1/2" cement retainer at 7900' on wireline.
4. TTH with tested 2-3/8" tubing and sting into cementer retainer at 7900'.
5. Pump 100 sx cement and displace to retainer. TOH.
6. Run 2-3/8" tubing with 2-3/8" bull plugged mud anchor, 6' perf joint, and standard seating nipple. Land tubing at 7000'.
7. Run 2" x 1-1/4" insert pump on 4550' 5/8" rods and 2450' 3/4" rods.
8. Install pumping unit and initiate pumping.


P. M. Pippin
Production Engineer


N. K. Buller
Sr. Drilling Foreman

WELL BORE DIAGRAM FOR

Jicarilla F #7 MV/DK

1850' FSL; 1520' FWL

Sec. 28, T26N-R4W

Rio Arriba County, NM

Elevation: 7250' G.L.

