Form Approved. Budget Bureau No. 42-R1424

FARMINGTON LISTRICT

UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE REPORT OF THE CONTRACT NOTE 150
DEPARTMENT OF THE INTERIOR	Contract No; 150
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	Jicarilla "G"
Well - Well Grifer	9. WELL NO. (1988)
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Supron Energy Corporation 3. ADDRESS OF OPERATOR	Blanco Mesaverde; Basin Dakota
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 12, T26N, R5W, N.M.P.M.
AT SURFACE: 1815 ft/N; 1850 ft./W line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	Rio Arriba New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DAIN	7275 R.K.B.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	A V V V V V V V V V V V V V V V V V V V
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330)
MOLTIPLE COMPLETE	9 1907
CHANGE ZONES U U O S ACCUSO ABANDON* U U S ACCUSO	ADAL SUNIT
ABANDON* L D. S. MORDO (other) FARMINGT	ON N M
The second secon	all antique details and give portinger dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent	irectionally drilled, git subsurface locations and it to this work.)*
1. Spudded 17-1/2" surface hole at 9:45 p.m.	7/9/82.
2. Drilled 17-1/2" surface hole to 326 ft. R.K.	B_{\bullet}
3. Ran 7 joints of 13-3/8", 48.00#, H-40 casing	
4. Cemented with 420 cubic feet of class "B" with of Flocele. Plug down at 7:45 p.m. 7/10/82	ith 3% calcium chloride and 4 sacks . Cement circulated to the surface.
5. Waited on cement for 12 hours.	
6. Pressure-tested casing to 1000 P.S.I. for 1	5 minutes. Held OK.
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Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
	7-1 10 1000
SIGNED / Kenneth E. Roddy TITLE Production Su	ot. DATE July_12, 1982
(This space for Federal or State of	ice use)
	DATE
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
° 79/2 NMOCC'	ACCEPTED FOR RECORD
cn. < /	
See Instructions on Reverse	
	JUL 14 1982