

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1815 ft./N; 1850 ft./W lines

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Ran 7" Casing

SUBSEQUENT REPORT OF:

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☒

5. LEASE

Contract No. 150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "G"

9. WELL NO.

5-M

10. FIELD OR WILDCAT NAME

Blanco Mesaverde; Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T26N, R5W, N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7275 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 8-3/4" hole to total depth of 8450' with natural gas. Total depth was reached on 8/3/82.
2. Logged well.
3. Ran 78 joints of 7", 26.00#, K-55 casing as a liner. Bottom of liner was set at 8444 ft. R.K.B. Top of liner was set at 5302 ft. R.K.B. Float collar was set at 8399 ft. R.K.B.
4. Cemented liner with 819 cu. ft. of 50-50 Pozmix with 2% gel, 0.6% fluid loss additive, 0.5% friction reducer. Plug down at 1:45 P.M. 8/4/82.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE August 6, 1982  
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

AUG 10 1982

NMOCC

BY FARMINGTON DISTRICT