

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
Union Texas Petroleum Corporation
Address
P.O. Box 808, Farmington, New Mexico 87499
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

Supron Energy Corp.

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Jicarilla "G"</u>	Well No. <u>5-M</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease <u>Federal</u>	Lease No. <u>Jicarilla Contr. #150</u>
Location Unit Letter <u>F</u> ; <u>1815</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>West</u> Line of Section <u>12</u> Township <u>26N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Plateau, Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 108, Farmington, New Mexico 87499</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>Gas Company of New Mexico</u>	Address (Give address to which approved copy of this form is to be sent) <u>First International Building - Dallas, Texas</u> <u>Attention: Mr. R.J. McCrary</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>12</u>	Twp. <u>26N</u>	Rge. <u>5W</u>	Is gas actually connected? <u>No</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<u>XX</u>	<u>XX</u>					
Date Spudded <u>7/9/82</u>	Date Compl. Ready to Prod. <u>9/17/82</u>		Total Depth <u>8450</u>		P.B.T.D. <u>8360</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>7275 R.K.B.</u>	Name of Producing Formation <u>Dakota</u>		Top Oil/Gas Pay <u>8148</u>		Tubing Depth <u>8268</u>			
Perforations <u>8148 - 8336 (35 holes)</u>					Depth Casing Shoe <u>8444</u>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17-1/2"</u>	<u>13-3/8", 48.00#</u>	<u>302</u>	<u>420 Cu. Ft.</u>
<u>12-1/4"</u>	<u>9-5/8", 40.00#</u>	<u>5499</u>	<u>2767 Cu. Ft. (2 stages)</u>
<u>8-3/4"</u>	<u>7", 26.00#</u>	<u>5302 - 8444</u>	<u>819 Cu. Ft.</u>
	<u>2-3/8" E.U.E., 4.70#</u>	<u>8268</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <u>958</u>	Length of Test <u>3 Hours</u>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) <u>Back Pressure</u>	Tubing Pressure (shut-in) <u>2237</u>	Casing Pressure (shut-in) <u>----</u>	Choke Size <u>3/4"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Production Superintendent
(Title)

November 9, 1982
(Date)

OIL CONSERVATION COMMISSION

12-1-82
APPROVED

DEC 1 1982
Original Signed by FRANK T. CHAVEZ

BY

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.