

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-080136	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Curtis J. Little		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2487 Farmington NM 87401		8. FARM OR LEASE NAME Salazar	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800'FNL & 1840'FEL At top prod. interval reported below same At total depth same		9. WELL NO. #6	
14. PERMIT NO. API No. 30-039-23060		10. FIELD AND POOL, OR WILDCAT Ballard-Pictured Cliffs	
DATE ISSUED 8-17-82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34-T25N-R6W	
15. DATE SPUDDED 10-2-82		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 10-5-82		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 10-22-82		18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 6365'GR	
19. ELEV. CASINGHEAD 6365'GR		20. TOTAL DEPTH, MD & TVD 2325'GR	
21. PLUG, BACK T.D., MD & TVD 2312'GR		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRAINED		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2164-2252'GR Pictured Cliffs	
25. VAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR-Density	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
7"		23	
2-7/8"		6.5	
Depth Set (MD)		Hole Size	
112'GR		9-7/8"	
2325'GR		6-1/4"	
Cementing Record		Amount Pulled	
65 sx (77 cf) Cement circulated.		6 1/2# gil-	
350 sx 50-50 poz, 6% gel, sonite & 50 sx class B Neat (690 cf). Cement circulated.		6 1/2# gil-	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)	
none		none	
31. PERFORATION RECORD (Interval, size and number) 2164-70, 2177, 80, 82, 2194-2206, 16-32, 44-52'GR, 24" apart, 0.36" dia, 28 holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2164-2252 AMOUNT AND KIND OF MATERIAL USED Acidized w/500 gals 7 1/2% HCl FRAC w/80,000 gals, 80,000# 10-20 sd, 745 MCF nitrogen, ATP 3150, AIR 20 BPM.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented to be sold	
DATE FIRST PRODUCTION 10-22-82		TEST WITNESSED BY Joe Elledge	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 10-22-82		HOURS TESTED 3	
CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD 0	
OIL—BBL. 0		GAS—MCF. 314	
WATER—BBL. 0		GAS-OIL RATIO -	
FLOW. TUBING PRESS. 195		CASING PRESSURE 7-day SI 614 psi	
CALCULATED 24-HOUR RATE 0		OIL GRAVITY-API (CORR.) -	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from and accepted for record.	
SIGNED Curtis J. Little		TITLE Operator	
DATE NOV 9 1982		DATE 11-1-82	

* (See Instructions and Spaces for Additional Data on Reverse Side)

NM0007

FARMINGTON
BY P. S. J. Webb

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	1628	1702	Probably water.	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	1628 1702 1958 2154 2259 same