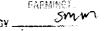
## UNITED STATES

| DEPARTMENT OF THE INTERIOR  | SF-079139-A  |
|---|--|
| GEOLOGICAL SURVEY   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different   | 7. UNIT AGREEMENT NAME   |
| reservoir, Use Form 9-331-C for such proposals.)  | 8. FARM OR LEASE NAME  |
| 1. oil gas 🖂  | Warren   |
| well well other   | 9. WELL NO.  |
| 2. NAME OF OPERATOR   | #6   |
| Curtis J. Little  | 10. FIELD OR WILDCAT NAME  |
| 3. ADDRESS OF OPERATOR P. O. Box 2487   | Ballard PC   |
| Farmington NM 87401   | 11. SEC., T., R., M., OR BLK. AND SURVEY OR                                      |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17  | Sec. 35-T25N-R6W   |
| below.) AT SURFACE: 1540'FNL & 1740'FEL   | 12. COUNTY OR PARISH 13. STATE   |
| AT TOP PROD. INTERVAL: same   | Rio Arriba N.M.  |
| AT TOTAL DEPTH: same  | 14 ADI NO  |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,   | 30–039–23061   |
| REPORT, OR OTHER DATA   | 15. ELEVATIONS (SHOW DF, KDB, AND WD)  |
|   |  |
| REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL  OR ALTER CASINO  |  |
| TEST WATER SHUT-OFF   |  |
| SHOOT OR ACIDIZE  | 186  |
| REPAIR WELL   | (NOTE: Report results of multiple completion or zone                             |
| PULL OR ALTER CASING []   | (NOTE) Report results of multiple completion or zone SUM. change on Form 9–330.) |
| MULTIPLE COMPLETE   | Cu. Charles  |
| CHANGE ZONES  | <b>.</b>   |
| ABANDON* U. S.FARM  |  |
| <del></del>   |  |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent | irectionally drilled, give subsurface locations and                              |
| 11-4-82 <b>WELEX</b> perfed 2431,32,3   | 6-44,51,52,55-63,  |
| 66-74,79,85,91,2499-2509; 28 holes 0.36"  |  |
| dia, 24" apart. Acidized w/500 gal /½%  |  |
| HCl & 45 ball sealers. BDP 1700 psi w/  |  |
| good ball action. FRAC w/25,494 gals  |  |
| 70% foam, 80,000# 10-2  | 0 sd & 674 MCF   |
| nitrogen. ATP 2800 psi  | , AIR 20 BPM.  |
| 15" SIP 1700 psi. Open  | ned well for clean-  |
| up.   |  |
| Subsurface Safety Valve: Manu. and Typen/a  | Set @ Ft.  |
| 18. I hereby certify that the foregoing is true and correct   |  |
| Child Fills Operator  | DATE November 8, 1982  |
| Curtis  : Lutle   |  |
| (This space for Federal or State office use)  |  |

LOCEPTED FOR RECORD

NOV 1 ^ 1982



DATE .