HO. OF CORIES RECEIVED			
		/	
DISTRIBUTION	NEW MEXICO OIL	CONCERNATION	Pro-
SANTA FE		CONSERVATION COMMISSION	D) [Fq C-104
FILE	- REQUES	T FOR ALLOWABLE	Separsedes Old C-104 and Elfective 1-1-65
U.S.G.S.	AUTUODIZATION TO T	AND	en 99
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	GAS DEC21 TO
TRANSPORTER OIL			OIL CONTRACTOR
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
CHANGED TO:	Kimbell Oil Company		
	3000 Ft. Worth Nation	al Rank Bldg	
	Fort Worth TX 76102		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:	(**************************************	
Recompletion	Oil Dry C	Gn.	
Change in Ownership X			
Change in Ownership A	Casinghead Gas Cond	lensate	
change of ownership give name			
change of ownership give named address of previous owner	urtis J. Little		
ESCRIPTION OF WELL AN	D LEASE		
_ease Name	Well No. Pool/Name/Micluding	Formation Kind of Lea	se Federal Legse N
Warren	8 So. Blanco	Pictured Cliffs State, Feder	f '
ocation	1.		01 010100
к 19	30 San From The South	• 1830	Wast
Unit Letter K; 10	30 Feet From The South	ine and 1830 Feet From	The West
	0511	_	
Line of Section 26	Township 25N Range	6W , NMPM, R	io Arriba Count
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
cme of Authorized Transporter of		Address (Give address to which appro	oved copy of this form is to be sent)
			., , ,
iame of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which appro	
-			
El Paso Natural Ga		P. O. Box 4289, Fari	
f well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wi	en
ive location of tanks.		no	soon
this production is commingled	with that from any other lease or pool,	give commingling order number:	
OMPLETION DATA	•		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Comple	$x_{ion} = (X)$	X	
Oate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-27-82	11 15 82	2854	2819
10-27-82 evations (DF, RKB, RT, GR, etc.	11-15-82 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Tubing Depth
6820'GR	Pictured Cliffs	2689	none
erforations	00		Depth Casing Shoe
2689,90,2694-2720,24,	81&83; 19 holes, 0.36" d	lia. 24" apart.	2829
	TUBING, CASING, AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE		124	
	7''	124	65 sx (77 cf)
9–7/8			65 sx (77 cf)
	7'' 2-7/8	2829	300 sx poz, 6% gel,
9–7/8			300 sx poz, 6% gel, $6\frac{1}{2}$ # gilsonite & 50sx
9-7/8			300 sx poz, 6% gel, $6\frac{1}{2}$ # gilsonite & 50sx
9–7/8 6–1/4	FOR ALLOWABLE (Test must be a	2829 after recovery of total volume of load oil	300 sx poz, 6% gel, $6\frac{1}{2}$ # gilsonite & 50sx Ctass B neat (590 cf
9-7/8 6-1/4 EST DATA AND REQUEST L WELL	FOR ALLOWABLE (Test must be a able for this d	2829 after recovery of total volume of load oil epth or be for full 24 hours)	300 sx poz, 6% gel, 6½# gilsonite & 50sx Ctass B neat (590 cf and must be equal to or exceed top all
9-7/8 6-1/4 EST DATA AND REQUEST L WELL	FOR ALLOWABLE (Test must be a	2829 after recovery of total volume of load oil	300 sx poz, 6% gel, 6½# gilsonite & 50sx Ctass B neat (590 cf and must be equal to or exceed top all
9-7/8 6-1/4 EST DATA AND REQUEST L WELL	FOR ALLOWABLE (Test must be a able for this d	2829 after recovery of total volume of load oil epth or be for full 24 hours)	300 sx poz, 6% gel, 6½# gilsonite & 50sx Ctass B neat (590 cf and must be equal to or exceed top all
9-7/8 6-1/4 EST DATA AND REQUEST L WELL INTO FIRST New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this d	2829 after recovery of total volume of load oil epth or be for full 24 hours)	300 sx poz, 6% gel, 6½# gilsonite & 50sx Ctass B neat (590 cf and must be equal to or exceed top all
9-7/8 6-1/4 EST DATA AND REQUEST L WELL INTO FIRST New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this definition of Test)	2829 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	300 sx poz, 6% gel, $6\frac{1}{4}$ # gilsonite & 50sx Class B neat (590 cf) and must be equal to or exceed top alleft, etc.)
9-7/8 6-1/4 EST DATA AND REQUEST I. WELL INTERFIRE New Oil Run To Tanks Ength of Test	FOR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure	2829 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	300 sx poz, 6% gel, $6\frac{1}{4}$ # gilsonite & 50sx Class B neat (590 cf and must be equal to or exceed top all ft. etc.)
9-7/8 6-1/4 EST DATA AND REQUEST I, WELL ITE First New Oil Run To Tanks Ingth of Test	FOR ALLOWABLE (Test must be able for this definition of Test)	2829 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	300 sx poz, 6% gel, 6½# gilsonite & 50sx Ctass B neat (590 cf and must be equal to or exceed top all ft. etc.) Choke Size
9-7/8 6-1/4 EST DATA AND REQUEST I. WELL ate First New Oil Run To Tanks Ength of Test	FOR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure	2829 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	300 sx poz, 6% gel, 6½# gilsonite & 50sx Ctass B neat (590 cf and must be equal to or exceed top all (t. etc.)
9-7/8 6-1/4 EST DATA AND REQUEST I. WELL ate First New Oil Run To Tanks ength of Test studi Prod. During Test	FOR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure	2829 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	300 sx poz, 6% gel, 6½# gilsonite & 50sx Ctass B neat (590 cf and must be equal to or exceed top all (t. etc.)
9-7/8 6-1/4 EST DATA AND REQUEST I. WELL ate First New Oil Run To Tanks ength of Test stual Prod. During Test	7 2-7/8 FOR ALLOWABLE (Test must be able for this de la laber of Test Tubing Pressure Oil-Bbls.	2829 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis.	300 sx poz, 6% gel, 6½# gilsonite & 50sx Ctass B neat (590 cf and must be equal to or exceed top all (t. etc.)
9-7/8 6-1/4 EST DATA AND REQUEST I. WELL are First New Oil Run To Tanks ength of Test studi Prod. During Test Estudi Prod. Test-MCF/D	7 2-7/8 FOR ALLOWABLE (Test must be able for this do abl	2829 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	300 sx poz, 6% gel, 6½# gilsonite & 50sx Ctass B neat (590 cf and must be equal to or exceed top all ft. etc.) Choke Size
9-7/8 6-1/4 EST DATA AND REQUEST I. WELL the First New Oil Run To Tanks lingth of Test tual Prod. During Test	7 2-7/8 FOR ALLOWABLE (Test must be able for this de la laber of Test Tubing Pressure Oil-Bbls.	2829 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis.	300 sx poz, 6% gel, 6½# gilsonite & 50sx Class B neat (590 cf and must be equal to or exceed top all ft. etc.) Choke Size Gas-MCF
9-7/8 6-1/4 EST DATA AND REQUEST I. WELL site First New Oil Run To Tanks singth of Test etual Prod. During Test Estual Prod. Test-MCF/D 559	7 2-7/8 FOR ALLOWABLE (Test must be able for this do abl	2829 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	300 sx poz, 6% gel, 6½# gilsonite & 50sx Class B neat (590 cf and must be equal to or exceed top all ft. etc.) Choke Size Gas-MCF
9-7/8 6-1/4 EST DATA AND REQUEST I. WELL are First New Oil Run To Tanks ength of Test studi Prod. During Test Estudi Prod. Test-MCF/D	Tubing Pressure Length of Test 3 hr Tubing Pressure Shut-in	2829 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbls. Condensate/MMCF none Casing Pressure (Shut-in)	300 sx poz, 6% gel, 6½# gilsonite & 50sx Ctass B neat (590 cf and must be equal to or exceed top all ft. etc.) Choke Size Gravity of Condensate Choke Size
9-7/8 6-1/4 EST DATA AND REQUEST L WELL stee First New Oil Run To Tanks ength of Test ctual Prod. During Test AS WELL ctual Prod. Test-MCF/D 559 setting Method (pitot, back pr.) back pr.	Tubing Pressure Length of Test 3 hr Tubing Pressure (Shut-in) tubing less	2829 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbls. Condensate/MMCF none Casing Pressure (Shut-in) 782	300 sx poz, 6% gel, 6½# gilsonite & 50sx Chass B neat (590 cf and must be equal to or exceed top all ft. etc.) Choke Size Gravity of Condensate Choke Size 3/4
9-7/8 6-1/4 EST DATA AND REQUEST I. WELL stee First New Oil Run To Tanks singth of Test studi Prod. During Test Etual Prod. Test-MCF/D 559 Setting Method (pitot, back pr.)	Tubing Pressure Length of Test 3 hr Tubing Pressure (Shut-in) tubing less	2829 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbls. Condensate/MMCF none Casing Pressure (Shut-in) 782	300 sx poz, 6% gel, 6½# gilsonite & 50sx Ctass B neat (590 cf and must be equal to or exceed top all ft. etc.) Choke Size Gravity of Condensate Choke Size
9-7/8 6-1/4 EST DATA AND REQUEST I. WELL stee First New Oil Run To Tanks singth of Test studi Prod. During Test Estudi Prod. Test-MCF/D 559 Setting Method (pitot, back pr.) back pr.	Tubing Pressure Length of Test 3 hr Tubing Pressure (Shut-in) tubing less	2829 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas listed to be for full 24 hours) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF none Casing Pressure (Shut-in) 782	300 sx poz, 6% gel, 6½# gilsonite & 50sx Chass B neat (590 cf and must be equal to or exceed top all ft. etc.) Choke Size Gravity of Condensate Choke Size 3/4 CTION COMMISSION
9-7/8 6-1/4 EST DATA AND REQUEST I, WELL INTER First New Oil Run To Tanks Ingth of Test Hual Prod. During Test Estual Prod. Test-MCF/D 559 Esting Method (pitot, back pr.) back pr. ERTIFICATE OF COMPLIANT External Prod. Test the rules and	Tubing Pressure Length of Test 3 hr Tubing Pressure (Shut-in) tubing less	2829 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas listed to be for full 24 hours) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF none Casing Pressure (Shut-in) 782	300 sx poz, 6% gel, 6½# gilsonite & 50sx Chass B neat (590 cf and must be equal to or exceed top all ft. etc.) Choke Size Gravity of Condensate ———————————————————————————————————
9-7/8 6-1/4 EST DATA AND REQUEST I. WELL the First New Oil Run To Tanks Ingth of Test tual Prod. During Test LIVELL LIVEL	Tubing Pressure Length of Test 3 hr Tubing Pressure (Shut-in) tubing less	2829 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas listed to be for full 24 hours) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF none Casing Pressure (Shut-in) 782	300 sx poz, 6% gel, 6½# gilsonite & 50sx Chass B neat (590 cf and must be equal to or exceed top all fit, etc.) Choke Size Gravity of Condensate Choke Size 3/4 TION COMMISSION 983 , 19

Little (Signature)

<u>Agent</u>

(Title)

12-20-82 (Date)

Curtis J4

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.