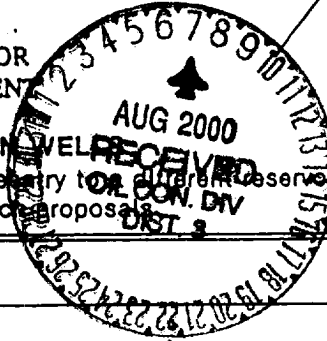


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-079139A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WARREN No. 8

9. API Well No.

30-039-23066

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND Coal

11. County or Parish, State

Rio Arriba, NM.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
KIMBELL OIL COMPANY

3. Address and Telephone No. (817) 335-2591

500 THROCKMORTON ST. Suite 3000, FT. WORTH, TX. 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FSL ± 1830' FWL

SECTION 26-T25N-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recompleted well as follows: (FORMS ATTACHED ARE BLM FORM 3160-4; NM FORM C-102, C-104, C-122.)

7/22/2000: Moved in AND Rigged up Coud CT unit. Blew down well. Well dead Nipped up Blowout Preventors and Tested To 1000 psig - OK. RAN in hole w/ 1 1/4" CT AND cleaned out 2 7/8" Tubing by "jetting" with 3% KCl water AND AIR. Tagged P.B.T.D. @ 2819'. Pulled out of hole, picked up CIBP AND RAN to 2680' - OK. Set CIBP @ 2680'. Pressured up Casing, Tubing CIBP TO 1000 psig - held OK 15 minutes. TOOK w/ CT. TIT w/ Select? gun: Shoot 13 - 0.38" diameter holes AS per prognosis from 2566' - 2672' TOOK. TIT w/ 1 1/4" CT TO P.B.T.D. of 2680' - No Fill. Pump to Spot 250 yds 1 1/2% NEFE HCl acid down 1 1/4" CT - Displaced w/ 3% KCl follow by compressed Air. Shut down for Acid Soak for 15 minutes. Pres up Annulus; tubing to 1875 psig: Perf. Broke down - Displaced w/ 10,000 ft³ Air AT 250 CFM w/ 1250 psig. ISIP 1125#, 5 min 830#, 10 min 715 min 698#. Shut well in for 30 minutes. Opened 1 1/4" To pit. (See Attachment

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

BLM FIELD OFFICE

ATTACHMENT "A"
BLM FORM 3160-5 DATED 7-27-2000
KIMBELL OIL COMPANY: WARREN No. 8 Well
"Plug back & Recompletion Operations"

7-22-2000: (Continued) Well Flowing Air + Load Fluids To TANK. AFTER 2 hours Recovered 2.5 bbls fluid - well started showing Natural gas smell. Shut well in overnight for pressure buildup.

7-23-2000: SICP 185 psig: SITP 65 psig. Opened $1\frac{1}{4}$ " Tubing to Tank; Let flow for 10 hours. - Recovered 18 BBLs Load Fluids (3% KCL) AND well has good steady blow of Natural gas. shut-in well overnight.

7-24-2000: SICP 235 psig: SITP 150 psig. Opened well to tank for 8 hours; Let flow. Recovered remainder 8.0 bbls Load fluid. Well blowing dry gas AT end of day. Shut well in @ 8:30 AM.

7-25-2000: Well shut in. SICP: SITP equalized at 405 psig.

7-26-2000: Well shut in. SICP: SITP = 592 psig & 542 psig respectively

7-27-2000: Opened well for 3 hour one-point test on 0.375" orifice. Well flowing Calculated gas rate of 73.3 MCF/d with 12.5 psig FTP. Shut well in until Approvals received to Turn well To Sales for extended Testing. FINAL REPORT

John H. Ford

District I
191 Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
21040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

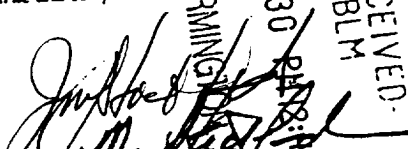
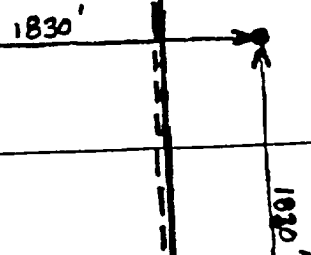
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-23066		1 Pool Code 71629		1 Pool Name BASIN Fruit/AND Coal (GAS)	
4 Property Code WARREN		3 Property Name WARREN			
7 OGRID No.		Operator Name Kimbell Oil Company of Texas			
		8 Well Number 8		Elevation 6820' GR	

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	26	25N	6W		1820	SOUTH	1830	West	Rio Arriba

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 160-320		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		17 OPERATOR CERTIFICATION	
		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
		 Signature J.M. Strickland Printed Name Operations Engineering Title 11/25/98 Date	
NM080136 NM079139A 1830'		18 SURVEYOR CERTIFICATION	
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
		June 1, 1982 Date of Survey Signature and Seal of Professional Surveyor: "See Attached Plat." 3950 Certificate Number	