

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1800' FNL x 850' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Spud & Set Casing

SUBSEQUENT REPORT OF:

☐
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RECEIVED

NOV 19 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
Jicarilla Contract 155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Gas Com 155A

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Otero Chacra/Gonzales Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/NE, Section 32,
T26N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-22553

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6664' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/2" hole on 10-10-82 and drilled to 327'. Set 8-5/8" 24# K-55 surface casing at 325' on 10-11-82 and cemented with 354 cu ft class B cement with 2% CaCl₂. Circulated 45 cu ft cement. Drilled 7-7/8" hole to a TD of 5457'. Set 5-1/2" 15.5# K-55 production casing at 5457' on 10-21-82 and cemented in two stages. Stage 1: 708 cu ft class B neat. Stage 2: 1773 cu ft class B 65:35 POZ, 6% gel, 2# med tuf plug/sx, water ratio 10.9 gal/sx, .8% FLA. Tailed in with 118 cu ft class B neat. Circulated 110 barrels good cement to surface.

Stage tool set at 4055'.
Rig released on 10-21-82.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED

By

TITLE

Admin. Supvr.

DATE

11-17-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV-26 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY

Smm