

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Amoco Production Company						5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 155	
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NM 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1800' FNL x 850' FEL At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Jicarilla Gas Com 155A	
15. DATE SPUDDED 10-10-82						9. WELL NO. 1	
16. DATE T.D. REACHED 10-20-82						10. FIELD AND POOL, OR WILDCAT Otero Chacra/Gonzales Mesaverde	
17. DATE COMPL. (Ready to prod.) 12-24-82						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE/NE, Section 32, T26N, R5W	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6677' KB						12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD 6664' GL						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 5457'		21. PLUG, BACK T.D., MD & TVD 5409'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3866-3980' Chacra						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, SP, Caliper, CDL, CNL, DIL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24# K-55	325'	12-1/2"	354 cu ft Class B w/2% CaCl ₂			
5-1/2"	15.5# K-55	5457'	7-7/8"	1) 708 cu ft Class B neat.			
				2) 1773 cu ft class B 65:35 POZ, 6% gel, 2# med tuf plug/sx, .8% FLA.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16"	5308'	4030'
					1-1/4"	3965'	
31. PERFORATION RECORD (Interval, size and number) 3866-3892', 3964-3980' with 2 jspf, a total of 84 .4" holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				3964-3980'	73,000 gal. 70% foam		
					118,000# 10-20 sand.		
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-12-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-In		
DATE OF TEST 1-13-83	HOURS TESTED 3 hrs.	CHOSE SIZE 48/64	PROD'N. FOR TEST PERIOD	OIL—BBL. 140	GAS—MCF. 1120	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS. 82 psig	CASING PRESSURE 453 psig	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED Original Signed By		TITLE Dist. Admin. Supvr.		DATE 2-14-83			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

Elliott