OIL CONSERVATION DIVISION P. O. BOX 2088

** ** (**!** #555/46			
DISTRIBUTION			
SANTA FE			
FILE			
u.t,c.t,			
LAND OFFICE		l	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		I	

SANTA FE, NEW MEXICO 87501

LAND OFFICE	REQUEST FOR ALLOWABLE				
CPERATOR GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Operator OFFICE		•			
Amoco Production Compa	ny			11 DCT - 6 1983	
501 Airport Drive, Far	mington, NM 87401			OIL CON. DIV.	
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please	explain)	nist. 3	
Recompletion	Cridinge in Transporter 61:	.,			
Change in Ownership	Casinghead Gas Conde	= 1			
of change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND			W 2 - 7 1		
Jicarilla Gas Com 155A	Well No. Polity Translating F	Hicarilla			
Location				1155	
Unit Letter H; 180	00 Feet From The North Lin	ne and <u>850</u>	_ Feet From T	he East	
Line of Section 32 To	wnship 26N Range 5	δW , NMPM,	Rio A	rriba County	
	TER OF OIL AND NATURAL GA		- Cal and	-1	
Name of Authorized Transporter of Off Plateau Inc.	or Condensate 🕎	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Bloomfield, NM 87413			
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 📉	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas		P. O. Box 990, I			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 32 26N 5W	Is gas actually connecte No	Is gas actually connected? When		
If this production is commingled wi	ith that from any other lease or pool,	give commingling order	number:		
Designate Type of Completion	on = (X) Gas Well X	New Well Workover	Deepen	Plug Back Same Resty, Diff. Resty,	
Date Spudded 10-10-82	Date Compl. Ready to Prod. 12-24-82	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		5457 Top Oil/Gas Pay		5409' Tubing Depth	
6664' GL	Mesaverde	5180'		5308'	
Perforations 5345-5341, 5306-5300, 5290-5286, 5280-5268, 5264-5260, 5180-5218 2 JSPF 136.4 inch holes 5457'					
	TUBING, CASING, AND	CEMENTING RECORD		1	
HOLE SIZE	8-5/8" 24# K55	325'	<u>T</u>	SACKS CEMENT 300 sx	
7-7/8''	5-1/2" 15.5# K55	5457'		1600 sx	
	2-1/16"	5308'			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volum	ne of load oil a	nd must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours, Producing Method (Flow,)		
Date Not how Oil Hail to Joine			,,=:,,,		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.		Gas-MCF	
GAS WELL					
Actual Prod. Tool-MCF/D 1412	Length of Test 3 hrs.	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure(shut-in) 953 psig	Casing Pressure (Shut-	in)	Chok• Siz• 48/64	
CERTIFICATE OF COMPLIAN	CE	OIL CC	NSERVAT	ION DIVISION	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED 0CT 1, 1983			
		BY Original Signed by FRANK T. CHAVEZ			
Original Signed By D.D. Lawson		TITLE SUPERVISOR DISTRICT # 3			
		This form is to be filed in compliance with AULE 1154,			
		11	If this is a request for allowable for a nawly drilled or despened well, this form must be accompanied by a tebulation of the deviation		
il there taken on the well in accordance with RULE 111.			SAUCA MILL WARE 111.		
and recompleted wells,			1 h w ,		
9-30-83 Fill out only Sections I, II, III, and VI for changes of own number, or transporter, or other such change of conditions.				. III, and VI for changes or owner, er, or other such change of condition.	
- ID	ale)	Men Dame of Homos	. C. SOA music	be filed for each pool in multiply	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)