

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 43-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

8. ADDRESS OF OPERATOR

P. O. Box 1017, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with State Regulations)*

At surface

1800' FNL and 1680' FWL

At top prod. interval reported below Same

At total depth

Same

14. PERMIT NO.

DIST. 3

6. LEASE DESIGNATION AND SERIAL NO.

SF 079139A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Warren G Com 26

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Devils Fork Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T25N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

6/13/83

16. DATE T.D. REACHED

6/22/83

17. DATE COMPL. (Ready to prod.)

7/30/83

18. ELEVATIONS (DF, REB, RT, OR, ETC.)*

6798' KB

19. ELEV. CASINGHEAD

6785' CL

20. TOTAL DEPTH, MD & TVD

6524' KB

21. PLUG, BACK T.D., MD & TVD

6465' KB

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6058 - 6416' KB Gallup

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density Log and Induction-Electric Gamma Ray Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #/ft.	212' KB	12-1/4"	170 sx (350.2 cu. ft.) CI	B
4-1/2"	11.6 #/ft.	6502' KB	7-7/8"	225 sx (275 cu. ft.) CI	H
				700 sx (1442 cu. ft.) CI	B 280-75
				100 sx (122 cu. ft.) CI	H

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

80. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6065' KB	

31. PERFORATION RECORD (Interval, size and number)

6058, 6068, 6084, 6114, 6124, 6147, 6150, 6152, 6170, 6255, 6267, 6285, 6310, 6376, 6388, 6398, 6400, 6402, 6412, 6413, 6416, 1 hole each, 21 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6058 - 6416' KB	Maxi-0-74, 1 gal/1000 Aquaflo,
	25 #/1000 Aquaseal. 170,000 #
	20/40 sand, 1861 Bbls oil.

33. PRODUCTION

DATE FIRST PRODUCTION 8/26/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or Producing)	
DATE OF TEST 8/30/83	HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 23	GAS—MCF. 113	WATER—BBL. -0-	GAS-OIL RATIO 4913
FLOW. TUBING PRESS. 100	CASING PRESSURE 350	CALCULATED 24-HOUR RATE →	OIL—BBL. 23	GAS—MCF. 113	WATER—BBL. -0-	OIL GRAVITY-API (CORR.) 45°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

TITLE Operations Manager

DATE

8/31/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 35, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sack Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	NEAR. DEPTH
Gallup	6058	6416	Oil, Gas	Ojo Alamo Kirtland Fruitland Picture Cliffs Lewis Chacra Cliffhouse Menefee Point Lookout Mancos Gallup	2200 2330 2502 2675 2786 3525 4241 4272 4830 5100 6055

DECEIVED
SEP 8 - 1983
ON. DIV.
DIST. 3