Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions At Boltom of Page

DISTRICT II. P.O. Drawer DD, Amesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1.O. Box 2088

RAISE MISTA HEIGHM WALL OF HILLS

T			LE AND AUTHORIZAT	ION		
Operator	TO TRANSPO	RT OIL	AND NATURAL GAS	rovenie v	<u> </u>	
MERRION OIL & GAS CORPORATION					Pl No.	
Address P. O. BOX 840, FARMING	GTON, NEW MEXICO 8	7499		I		
Reason(s) for Filing (Check proper box)			Other (Please explain)	·		
New Well	Change in Transporte	er of:			4.5.	
Recompletion []	Oil X Dry Gas	[]	Effectiv	e 3/1	./90	
Change in Operator	Casinghead Gas Condensat	te [_]				•
It change of operator give name and address of previous operator						
II. DESCRIPTION OF WELL A	AND LEASE					
Lease Name Salazar G 27	Well No. Pool Nam		g Formation ork Gallup	Kind o	Lease ederal or Fee	Lease No. SF-080136
Location		115 FC	ork Garrup	1		5F 000130
Unit Letter J	: 1650 Feet From	n The _S	outh Line and 1840	Fee	t From The	East Line
Section 27 Township	o 25N Range	61	W , NMPM,	Rio	Arriba	County
			The state of the s	-		4
III. DESIGNATION OF TRANS		NATUR	RAL GAS			
Name of Authorized Transporter of Oil	XX or Condensate	-	Address (Give address to which a	pproved	copy of this form	is to be sent)
Meridian Oil, Inc.			P.O. Box 4289, Farmington, New Mexico 87499			
Name of Authorized Transporter of Casing	·		Address (Give address to which a	pproved	copy of this form	is to be sent)
El Paso Natural GAs Co	mpany		P.O. Box 4990, Far	mingt	on, New M	exico 87499
If well produces oil or liquids,	Unit Sec. Twp.	Rge.	Is gas actually connected?	When		
give location of tanks.	J 27 25N	6W	Yes	ĺ		11/83
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or pool, give o	commingli	ng order number:		****	
Designate Type of Completion	Oil Well Gai	s Well	New Well Workover D	eepen	Plug Back San	ne Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth	<u></u> l	Р.В.Т.Ф.	
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations						
T CITO ACTORIS				:	Depth Casing SI	nce
	THRING CASING	C. ANID.	CEMENTEING DECODES	- · · ·		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
 V. TEST DATA AND REQUES	 T FOR ALLOWARLE					
	ecovery of total volume of load oil	and must	be equal to or exceed ton allowable	e for this	depth or be for t	ull 24 hours 1
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, p			us 24 nows,
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas-MCR TVE	
(1	1	The second section of the section of the second section of the section of the second section of the second section of the section of th		F;	
GAS WELL	I				FEB2	8 199 0
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Cond	
					OIL-GO	N.DIV
lesting Method (pitot, back pr.)	Tubing Pressure (Shut in)		Casing Pressure (Shut-in)		Choke Size	7. 3
VI OPERATOR CERTIFICA	ATE OF COMMENANCE				1	
VI. OPERATOR CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						
is true and complete to the best of my knowledge and belief.				- E	ED 90 104	nn .
11 / 0			Date Approved _	<u>-</u>	EB 28 199	יטע
show Ala					Λ	
Signature			By	1) d.	
Steven S. Dunn	Operations Mana	ager	13			78
Printed Name	Title		Title St	PERV	ISOR DIST	RICT #3
2/26/90 Date	(505) 327-980 Telephone No.		1110			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.