

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
-
2. NAME OF OPERATOR
Caulkins Oil Company
-
3. ADDRESS OF OPERATOR
P.O. Box 780 Farmington, New Mexico
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 880' From North & 1028' From West
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☒
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other)	☐

SUBSEQUENT REPORT OF:

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

NM 03553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "D"

9. WELL NO.

140-M

10. FIELD OR WILDCAT NAME

Blanco Mesa Verde--Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 11, 26 North, 6 West

12. COUNTY OR PARISH | 13. STATE

Rio Arriba	New Mexico
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14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6597 GB

(NOTE: Report results of multiple completion or zone change on Form 9-336.)

CON. DIV.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-21-83 Cleaned out to 7580'. Tested 5 1/2" Casing with 4000#.
Held OK.
Perforated Dakota Zone with 1 hole at each of the following points:
7300', 7308', 7324', 7340', 7430', 7434', 7442', 7446', 7464', 7477', 7514',
7522', 7530' and 7538'.

6-22-83 Fractured Dakota Zone with 150,000# 20-40 Sand and 2353 bbls.
Cross Link Fluid.
Breakdown Pressure 3400#
Average Treating Pressure 3200#
Average Injection Rate 40 BPM
Instant Shutdown Pressure 1600#

Subsurface Safety Valve: Manu. and Type _____ (over) _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Dargatzis TITLE Superintendent DATE 6-23-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ADOPTED FOR RECORD

***See Instructions on Reverse Side**

NMOCC

JUL 08 1993

FARMINGTON DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-156

6-22-83

Perforated Mesa Verde Zone with 10 holes
1 each at the following points:
5120', 5170', 5224', 5308', 5318', 5326', 5342',
5380', 5400' and 5478'.
Fractured Mesa Verde Perforations with
50,000# 20-40 Sand and 1252 bbls. Gel Water.
Breakdown Pressure 4000#
Average Treating Pressure 3000#
Average Injection Rate 28 BPM
Instant Shutdown Pressure 800#

6-23-83

Now flowing to clean up.