STATE OF NEW MEXICO MENT

ENE	RGY AND MINER	IALS [DEP#	MTA
ſ	90. 07 10P110 #EE			
l	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE			
[
				Ш
70	TRANSPORTER	OIL		Ш
		GAS		
[OPERATOR			

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	FILE	SANTA FE, NE	WEXICO 37301	F:s			
	U.S.G.S.						
	LANG OFFICE	DEUIECT EC	OD ALLOWARIE				
	TRANSPORTER OIL	-ll l					
	GA6 AND						
	PROBATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
ı.	Operator	·· ···································		M29			
				\sim			
		Oil Company					
	Address			$L_{\mathcal{L}}$			
	P.O. Box	780 Farmington, New Mexi	co				
	Reason(s) for filing (Check proper box		Other (Please explain)				
	New Well	Change in Transporter of:					
		Cil Dry G					
	Recompletion		7				
	Change in Ownership	Casinghead Gas Conde	ensate				
	If change of ownership give name						
	and address of previous owner						
И.	DESCRIPTION OF WELL AND	Weii No. Pool Name, Including I	Formation Kind of L				
	Lesse Name	well 148. Pool same, including		4			
	Breech "D"	· 140-M Blanco Mesa V	erde State, Fe	deral or Fee Federal NM 03550			
	Location						
	D . 880	North	tne and 1028 Feet F	- II			
	Unit Letter D : 880	Feet From The North Li	ine and <u>1020</u> Feet F	rom The West			
	Line of Section 11 Tox	waship 26 North Range	6 West , NMPM, R	io Arriba County			
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS				
	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which a	pproved copy of this form is to be sent)			
			1				
	Inland Corporation		P.O. Box 1528 Farmi	ngton, New Mexico			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🙀 .	Address (Give address to which approved copy of this form is to be sent)				
	Gas Company of New	Mexico	1508 Pacific Ave. Da	llas. Texas			
		Unit Sec. Twp. Rge.	Is gas actually connected?	When			
	If well produces oil or liquids, give location of tanks.	D 11 26N 6W	N.	· I			
	<u> </u>	<u>, 7</u>	No No	·			
	If this production is commingled with	th that from any other lease or pool,	, give commingling order number:				
IV.	COMPLETION DATA						
		Cil Well Gas Well	New Well Workover Deeper	Plug Back Same Restv. Diff. Rest			
	Designate Type of Completic	on - (X)	X	i i i			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	1	·	·				
	5-28-83	7-20-83	7592	7.580			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
	6597 GR	Mesa Verde	5120	5476			
	Perforations		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Depth Casing Shoe			
	5478 - 5	120 Mesa Verde		7592			
	3470 - 3			1392			
			D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12 1/4"	9 5/8"	401'	354 Cu.Ft.(100 Sacks)			
	7 5/8"	5 1/2"	7592'	2004 Cu.Ft.(1300 Sacks)			
	1 3/8	1 1/4"	5476				
		1 1/4					
	<u> </u>	<u> </u>	<u> </u>				
V.	TEST DATA AND REQUEST FO			oil and must be equal to or exceed top allo			
• •	OIL WELL	able for this d	lepth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	ss lift, etc.)			
	1	Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test						
				Gas - MCF			
	Actual Prod. During Test	Cii-Bbla.	Water - Bbls.	Gds - MCr			
	<u> </u>	·					
	0.40 11:51 1						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
		3 Hours	Barri Concentrato, initio				
	1,019 Testing Method (pirot, back pr.)	· · · · · · · · · · · · · · · · · · ·		1			
		Tubing Pressure (Shat-in)	Coming Pressure (Shut-in)	Choke Size			
	Back Pressure	847	944	3/4"			
		<u> </u>	OIL CONSERV	VATION DIVISION			
VI.	CERTIFICATE OF COMPLIANCE	· ·	11 -				
			9-23-83				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19				
			BY Original Signed by FRANK T. CHAVEZ				
	above is true and complete to the	best of my knowledge and belief.					
			Superi	SUPERVISOR DISTRICT # 3			
			TITLE				
	1.//		This form is to be filed	in compliance with RULE 1104.			
	- 1. W. h. 11.		to the seconds for a	Howable for a newly drilled or deepen			
	1 Charles 1	iques:	Il	magnied by a tabulation of the deviati-			
	(Signature)		II Mett' rive torm meat an acco				
	Superintendent	7 7	tests taken on the well in a	coordance with HULE (1). 1 must be fuled out completely for allo			

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ownr well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multiple completed wells.

(Title)

(Date)

7-29-83