

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on the
reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND ACREAL NO.

NM 03553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "D"

9. WELL NO.

140-M

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde - Basin Dakota

11. SEC., T., R., W., OR ALK. AND
SURVEY OR AREA

Section 11, 26 North 6 West

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 340 Bloomfield, New Mexico 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

.880' F/N and 1028' F/W

AUG 1 1989

14. PERMIT NO.

15. SIZATIONS (Show whether OF, AT, OR IN)

6597 GR

OIL CON. DIV.

DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other) Commingling Zones

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDISING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion no. Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and lower well-
bore to this work.)

BLM approval for downhole commingling received June 10, 1987.

State of New Mexico Oil Conservation Division approval received 11-4-87.

Copy of order, DHC-659 attached. 2

7-24-89 It is our intention to pull 1 1/2" tubing now used for Mesa Verde
production, then pull 1 1/2" tubing with packer now used for Dakota
production and salvage same.

1 1/4" tubing will then be run in well for commingled production.

No new surface to be disturbed.

Estimated starting date July 31, 1989.

Copy of order was not received,
Please send copy
thurs

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Deane Superintendent

DATE 7-24-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

AUG 10 1989

FARMINGTON RESOURCE AREA

APPROVED

JUL 26 1989

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make in any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENCLOSURE



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

November 4, 1987

Amended Administrative Order No. DHC-659

Caulkins Oil Company
P.O. Box 780
Farmington, NM 87401

Attention: Charles E. Verquer

Re: Downhole Commingling
18 Wells, Blanco Mesaverde, Basin Dakota Pools,
Rio Arriba County, New Mexico.

Gentlemen:

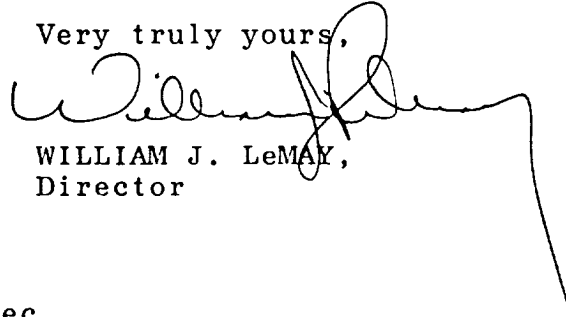
Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject 18 wells as described in Exhibit "A" of this order to commingle the production from both pools in the wellbore.

It appearing that the subject wells qualify for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 50 barrels per day, and total water production from the well shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

A handwritten signature in dark ink, appearing to read 'William J. LeMay', with a long, sweeping horizontal line extending to the right.

WILLIAM J. LeMAY,
Director

cc: Gas Co. of N.M.
OCD District Office - Aztec