

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF 080136			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Merrion Oil & Gas Corporation				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87499				8. FARM OR LEASE NAME Salazar G 27			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 970' FNL and 970' FEL At top prod. interval reported below Same At total depth Same				9. WELL NO. 2			
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Devils Fork Gall			
15. DATE SPUDDED 1/18/84				11. SEC., T., R., M., OR BLOCK AND SURVY OR AREA Sec. 27, T25N, R10W			
16. DATE T.D. REACHED 1/28/84				12. COUNTY OR PARISH Rio Arriba			
17. DATE COMPL. (Ready to prod.) 2/19/84				13. STATE New Mexico			
18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 6736' KB				19. ELEV. CASINGHEAD 6723' GL			
20. TOTAL DEPTH, MD & TVD 6440' KB		21. PLUG, BACK T.D., MD & TVD 6397' KB		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5988 - 6347' KB, Gallup						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation Log Compensated Density Log						27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24 #/ft		315' KB		12-1/4"	
4-1/2"		10.5 #/ft.		6440' KB		7-7/8"	
				6377' KB		2-3/8"	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2-3/8"				6377' KB			
31. PERFORATION RECORD (Interval, size and number)							
5988, 5997, 6008, 6010, 6028, 6037, 6076, 6078, 6080, 6095, 6166, 6170, 6192, 6194, 6210, 6260, 6323, 6328, 6332, 6343, 6347, 21 holes, .34"							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5988 - 6347' KB				Maxi-O-74 gelled oil			
				1829 Bbls oil, 170,000 Lbs. 20/40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 4/22/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/23/84		HOURS TESTED 24		CHOKED SIZE 3/4"		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 100		CASING PRESSURE 100		CALCULATED 24-HOUR RATE 7		OIL—BBL. 45	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Tim Merilatt	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all applicable records							
SIGNED <i>Arthur Schum</i>				TITLE Operations Manager			
				DATE 4/23/84			

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA
SM

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		MEAS. DEPTH		TRUE VERT. DEPTH
Gallup		5988	6347	Gas, Oil	38.		2070 2185 2400 2615 2724 4170 4215 4820 5030 5982		
					NAME				
					Ojo Alamo				
					Kirtland				
					Fruitland				
					Pictured Cliff				
					Lewis				
					Cliffhouse				
					Menefee				
					Point Lookout				
					Mancos				
					Gallup				