SUBMIT IN TRIPLICATE.

Form approved.

(Other instructions on reverse side)

	Budget	Bureau	No.	42-R1425
20	0	20	_	
אטר		54 -	؛ کھ	3095
5 IFA	FF DEGLO	NA TRACE	-/-	777

UNITED STATES DEPARTMENT OF THE INTERIOR

	5. LEASE DESIGNATIO	N AND SERIAL NO.						
GEOLOGICAL SURVEY					SF 080136			
APPLICATIO	N FOR PERMIT T	O DRILL, DEEP	EN OR PLUG	BACK	6. IF INDIAN, ALLOTT	EE OR THIBE NAME		
1a. TYPE OF WORK			1	1000				
		DEEPEN 🗌 /	PLUG-BA	YCK □	7. UNIT AGREEMENT	NAME		
b. TYPE OF WELL G.	AB 🗀	/.	SINGLE MOLT	3		2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
WELL X W	ELL OTHER		zone A. zone		& FARM OR LEASE N	= = 3		
2. NAME OF OPERATOR		/	u. 3. 00 06 190	``````````````````````````````````````	/Sa <u>I</u> azar‡G 27	1 195		
	3. ADDRESS OF OPERATOR							
P. O. Box 1017, Farmington, New Mexico 87401								
4. LOCATION OF WELL (Report location clearly and in accordance with an State requirement) Devils Fork Gallup Assa E								
970 '	FNL and 970' FEI	. <i>/</i>	On William	< / I	11. SEC., T., R., M., OF	BLK.		
At proposed prod. zon	Sec. 27, T25	를 두 끊						
14. DISTANCE IN MILES	and direction prom NEAR Counselor, New M	EST TOWN OR POST OFFI	CO 18 902		12. COUNTY OR PARIS			
ll miles NE (Counselor, New M	exico 🚺	10 CO CO /	7	Rio Arriba	New Mexico		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	I LINE, FT. 1	650'	o. of Creedin Leafe	17. NO. OF	F ACRES ASSIGNED			
18. DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THI	OSED LOCATION* RILLING, COMPLETED, 2	400'	поронед дертн 6400'	20. ROTAR Rota	Y OR CABLE TOOLS			
21. ELEVATIONS (Show who		<u> </u>			Summer, 1982	ORR WILL START		
23.	, PI	ROPOSED CASING AN	D CEMENTING PROGE	RAM		<u> </u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	- :	QUANTITY OF CEME	INT		
12-1/4"	8-5/8"	20 #/ft	200	175	5 SX			
7-7/8"	4-1/2"	10.5 #/ft	6400	875	SX.			
					2 to 10 to 30 to			
					후 축당 - 현 모든 			
		•						
	11 12-1/4" hole							
w/175 sx Class	'B' 2% CACL	Will drill 7-7	7/8" hole to TD	and run	open hole lo	gs. If		
logs appear pr	oductive wilí ru	ın 4-1/2", K-55	, 10.5 #/ft. ne	ew casin	g to TD and 2	stage cement		
1st stage 175 sx Class 'H' 2% gel to cover Gallup. Stage tool below Point lookout @5175								
est. 2nd stage 600 sx Class 'B' w/2% D-79 followed by 100 sx Class 'H' 2% gel. Will								
bring cement above Ojo Alamo. Drilling mud will be low water loss gel, fresh water,								
	perforate and fr							
900 series dou	ble ram.					10 45		
		TPCMTMAME	יין וויטייטים	.=	김 성질 이 중 교육 회			
Co	m Too.	ESTIMATE	D 10PS	C-11:	진 필요 무 집없다			
	San Jose Surface Gallüp			5986)			
_	Ojo Alamo 2046'		속 환화하는 입니다.	7:4				
	Pictured Cliffs 2500'		4					
	esa Verde	4136'		- '		<u>, 5</u>		
N ABOVE SPACE DESCRIBE cone. If proposal is to d preventer program, if any	PROPOSED PROGRAM: If pr irill or deepen directionall	oposal is to deepen or p y, give pertinent data o	olug back, give data on p on subsurface locations a	present produ and measured	ctive zone and propos and true vertical dept	ed new productive hs. Give blowout		
24.			****					
A.L.			manations Nove		7/	19/82		

SIGNED Att And	TITLE Operations Manager	- 7/19/82
(This space for Federal or State office use)	APPROVAL DATE	APPROVED AS AMENDED
APPROVED BY	TITLE	POUT 1 5 1982 FOR JAMES F. SIMS
/ **	NMOCC	DISTRICT ENGINEER

OIL CONSERVATION DIVISION

. STATE OF NEW MEXICO ENERGY AND MINERALS DEFARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Well No. MERRION OIL & GAS CORPORATION SALAZAR G 27-2 Unit Letter Section Ronge County 27 25N 6W Rio Arriba Actual Footage Location of Well: 970 feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: Devils Fork 6723 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 9701 Steve S. Dunn Operations Manager Company Merrion Oil & Gas Corporation Sec. ^{Date} 7/19/82 I hereby certify that the well location 27 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. Date Surveyed (2) 1982, 1320 1650

