UNITED STATES DEPARTMENT OF THE INTERIOR

1	5. LEASE SF-080136
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
_	8. FARM OR LEASE NAME Salazar G 27
	9. WELL NO. 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
_	Devils Fork Sallup
,	11. SEC., T., R., M., ÖR BLK. AND SURVEY OR AREA Section 27, #25% R6W R6W
	12. COUNTY OR PARISH 13. STATE TO RIO Arriba TO New Mexico
	14. API NO. 말로를 본 기를 모음

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	
1. oil gas other	Salazar G 27 14 5 3	
2. NAME OF OPERATOR Merrion Oil & Gas Corporation	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1017, Farmington, NM 87499	Devils Fork SaFlup (11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Section 27, T25Ng R6W R5 22	
AT SURFACE: 970' FNL and 970' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE TO NEW MEXICO	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-23095 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* Spud and surface casing SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: AFACTURE TREAT AFACTURE TREAT SHOULD TREAT SUBSEQUENT REPORT OF: AFACTURE TREAT AFACTURE TREAT AFACTURE TREAT SHOULD TREAT BUREAU OF LAND FARMINGTON RES	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	illectionally diffied. Kive appartiace locations and	
Spud 7:30pm 1/18/84. Set 302 ft. of 8-5/8" 24#/ft. casing at 315' 3% CaCl ₂ . Circulated 3 Bbls to surface. Pressure test casing to 600 PSI. Held good.	DEOELVED JAN271984	
Subsurface Safety Valve: Manu. and Type	OIL CON DAY and the control of the c	
18. I hereby certify that the foregoing is true and correct	Manager. 01/39/84	
SIGNED TITLE Operations Manage MATE 01/19/84 (This space for Federal or State office use)		
APPROVED BY TITLE	— MOCEPTED FOR RECORD	
CONDITIONS OF APPROVAL, IF ANY:	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	

0.875 (Stort 1997) FARWINGTON RESUDENCE AREA *See Instructions on Reverse Side

