

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 4004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

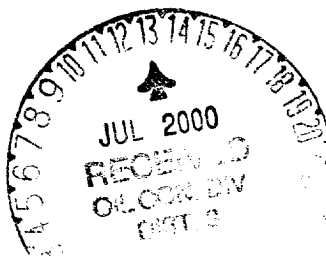
1. Type of Well Oil <input type="checkbox"/> Well Gas <input checked="" type="checkbox"/> Well Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-080136
2. Name of Operator Merrion Oil & Gas Corporation (14634)	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) A 970' fml & 970' fel (ne ne) Section 27, T25N, R6W	8. Well Name and No. Salazar G27 No. 2
	9. API Well No. 30-039-23095
	10. Field and Pool, or Exploratory Area Devils Fork Gallup
	11. County or Parish, State Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas proposes to plug and abandon the subject well according to the attached procedure.



14. I hereby certify that the foregoing is true and correct

Signed Connie S. Dinning Title Engineer Date 5/4/00

(This space for Federal or State office use)

Approved By _____ Title _____ Date 7-10-00

Conditions of approval, if any:

Merrion Oil & Gas Corporation
Plug & Abandon Procedure
May 3, 2000

Well:	Salazar 27 No. 2	Field:	Devils Fork Gallup
Location:	970' fnl & 970' fel (ne ne) Sec. 27, T25N, R6W, NMPM Rio Arriba County, New Mexico	Elevation:	6,723' GR 6,736' KB
		By:	Connie Dinning

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.33 ppg, sufficient to balance all exposed formation pressures.

1. Comply with all NMOCD, BLM and Merrion safety regulations.
2. Load casing w/ water. Tally out of hole w/ tubing and TIH w/ CICR on wireline, set @ $\pm 5932'$.
3. Plug #1 (Gallup top and perms, 5932' - 6347'): Mix 42 sx (49 cu. ft) Class B cement. Sting into retainer and pump a balanced plug inside and outside pipe to cover 50' above Gallup top and perms. POH to $\pm 4170'$.
4. Plug #2 (Mesaverde top, 4170' - 4270'): Mix 11 sx (13 cu. ft) Class B cement and pump an inside plug to cover Mesaverde top. POH to $\pm 2615'$.
5. Plug #3 (Pictured Cliffs top 2565' - 2665'): Mix 11 sx (13 cu. ft.) Class B cement and pump an inside plug to cover Pictured Cliffs top. POH to $\pm 2350'$.
6. Plug #4 (Fruitland top 2350' - 2450'): Mix 11 sx (13 cu. ft.) Class B cement and pump an inside plug to cover Fruitland top. POH to $\pm 2020'$.
7. Plug #5 (Ojo Alamo top 2020' - 2120'): Mix 11 sx (13 cu. ft.) Class B cement and pump an inside plug to cover Fruitland top. POH to $\pm 315'$.
8. Plug #6 (Surface - 315'): Perforate 2 holes @ $\pm 315'$. Establish circulation out bradenhead valve. Mix 119 sx (140 cu. ft) Class B cement and pump down 4 1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
9. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMOL, cut off anchors and restore location.
10. Restore location per BLM stipulations.

Merrion Oil & Gas Corporation Wellbore Schematic

Salazar 27 #2

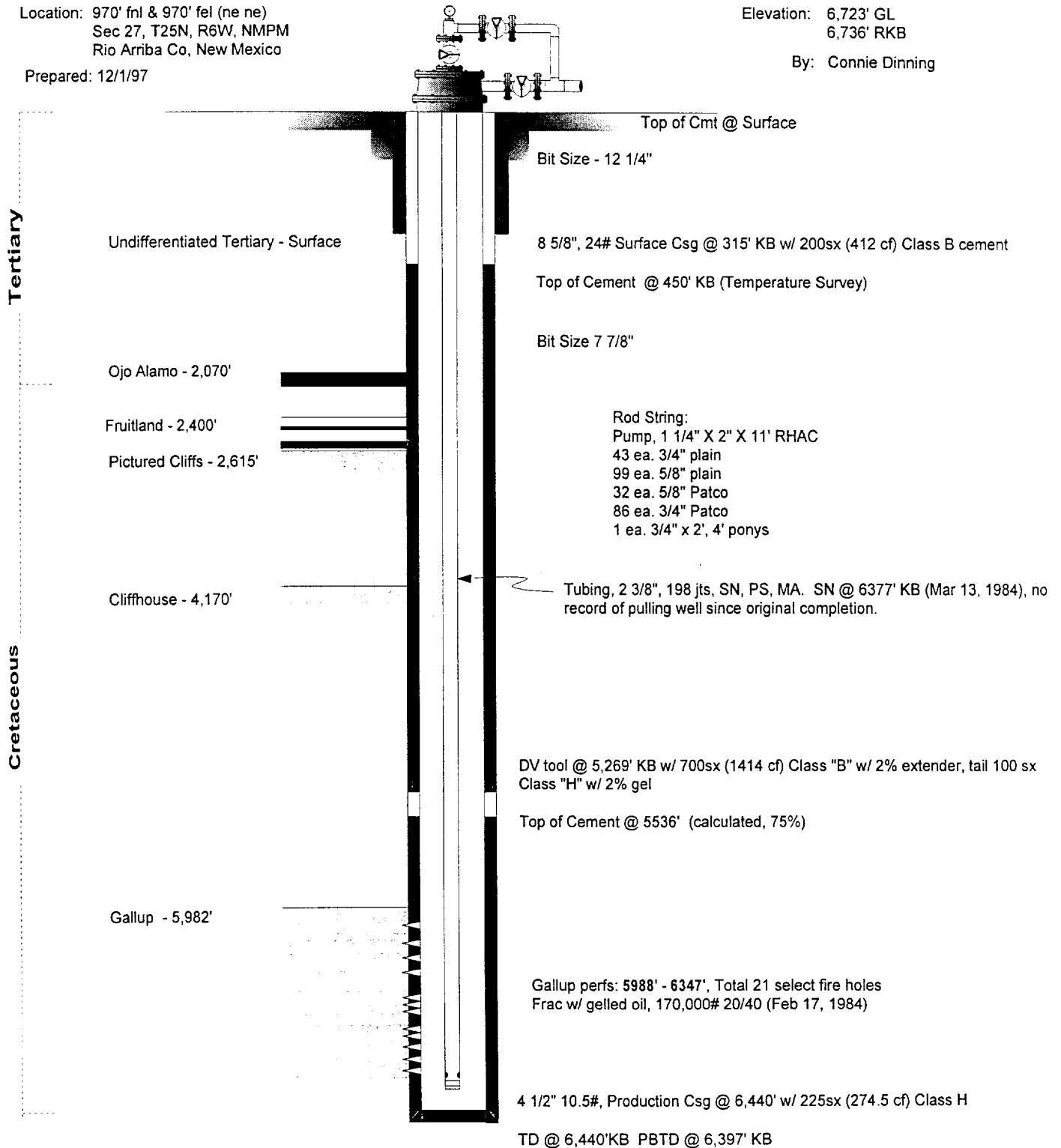
Current Wellbore Configuration

Location: 970' fnl & 970' fel (ne ne)
Sec 27, T25N, R6W, NMPM
Rio Arriba Co, New Mexico

Prepared: 12/1/97

Elevation: 6,723' GL
6,736' RKB

By: Connie Dinning



Merrion Oil & Gas Corporation Wellbore Schematic

Salazar 27 #2

Proposed Plugged Wellbore Configuration

Location: 970' fnl & 970' fel (ne ne)
Sec 27, T25N, R6W, NMPM
Rio Arriba Co, New Mexico

Elevation: 6,723' GL
6,736' RKB

Prepared: 5/2/00

By: Connie Dinning

