

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-16997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2260' FNL, 2285 FEL, Sec. 3, T-26N, R-1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6981' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith

9. WELL NO.

1 (G-3)

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T-26N, R-1E

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☒

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval to plug captioned well as dry hole was granted by Mr. Dean Elliott, Minerals Management engineer by telephone conversation approximately 10:00 PM, Friday, December 10, 1982. Plugs as follows:

12/12/82	2242' TD	to 1970'	80 sacks cement
"	1350'	to 1100'	85 sacks cement
"	1070'	to 900'	60 sacks cement
12/13/82	200'	to Surface	70 sacks cement

Cement mixed with water no additives. Approximately 15.6#/gallon slurry weight. Yield 1.18 cubic feet slurry per sack cement.

12/14/82 Dry hole marker erected.

APPROVED
AS AMENDED

FEB 06 1985

R. M. MILLENBACH
AREA MANAGER

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Vice-President

DATE 1/10/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

NMOCC
Instructions on Reverse Side