SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	GEOLOG	SICAL SURVE	ΞY				Jicarilla Apache A 118
APPLICATION	FOR PERMIT T	O DRILL, D	DEEPEN	I, OR F	LUG I	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
la. TYPE OF WORK			_		UG BA		Jicarilla Apache Tribe 7. UNIT AGREEMENT NAME
DRII	L X	DEEPEN L	<u>لـ</u>	. PL	UG BA	.ск 🗀	
	SILL X OTHER		SING! ZONE		MULTI ZONE	PLE .	8. FARM OR LEASE NAME
2. NAME OF OPERATOR							Jicarilla Apache A 118
Amoco Product	ion Company						9. WELL NO.
3. ADDRESS OF OPERATOR						041 00m	7
501 Airport D	r., Farmington,	NM 87401		U.S.	GLULUGI	CAL SURI	YEY10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re	port location clearly and	in accordance wit	h any Stat	e requiterA	MP CV2.	UPERATIO	NS Gavilan Pictured Cliffs Ex
At surface 790'	FSL x 2300' FW	L			rer GET	(¥Fi)	11. SEC., T., R., M., OR BLK.
At proposed prod. zon	•			0	CT 18	2 1982	A/ SE/4, SW/4, Section 25,
At proposed prod. 2011	Same			_	• · • ·		T26N, R3W
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE*				12. COUNTY OR PARISH 13. STATE
25 miles NE o	f Counselors, N	М			HINCTIC	ט יט אי	RAND Rio Arriba NM
15. DISTANCE FROM PROPU LOCATION TO NEAREST	SED*	•	16. NO. 0	E CRAND	· ARTECO	17. KD.	OF YORES ASSIGNED THIS WELL
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	790'		25 <u>60.0</u> 0)		160
18. DISTANCE FROM PROP	OSED LOCATION*		1	OSED DEFE	FC	19 19	TARY OR CAME TOOLS
TO NEAREST WELL, DO OR APPLIED FOR, ON TH	s lease, ft. 2	.000 '		4145 🌁 🕻		HIA	D otary
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)				0.00	n ==	22. APPROX. DATE WORK WILL START*
7524' GL					UUI.	1 5 198	2 As Soon As Permitted
23.	P	ROPOSED CASI	NG AND O				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING	> GEOLO	GICAL ST	JRVEY QUANTITY OF CEMENT
12-1/4"	8-5/8"	24# K-	55	300'			cu. ft. Class B Neat
7-7/8"	4-1/2"	10.5# K	-55	4126'		1330	cu. ft. Class B 65:35 POZ, 6%
						gel,	2# med tuf plug/sx, wt. ratio
			l			1 -	gal/sx, and 0.8% FLA.
		•					

Amoco proposes to drill the above well to further develop the Gavilan Pictured Cliffs reserves. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. A copy of all logs will be filed upon completion. Additional information required by NTL-6 for the application to drill and a multi-point surface use plan are attached.

The gas from this well is dedicated to El Paso Natural Gas, Contract # 33107.

Application for an unorthodox location has been filed with the NMOCC in Santa Fe.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program	m, n any.		
24.	Original Signed By D. H. SHOEMAKER	THILE Strict Engineer	9-30-82
(This space	for Federal or State office use)	O SAPPEGANLENTE	APPROVED AS AMENDED
APPROVED BY CONDITIONS O	FAPPROVAL, IF ANY: (1) 4 FOR NSL	My Charles	DATE OCT 2 6 1982
Hold	1 7		DISTRICT ENGINEER

NMORE

STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

·			·						
Operator PDOD	TOTTON COMPAN	·	Legse JICARILLA APA	Well No.					
AMOCO PRODUCTION COMPANY Unit Letter Section Township			Ronge	County					
		1		Rio Arriba					
N Actual Footage Loc	ation of Well:	26N		L ALO APPLOS					
790 feet from the South line and 2300 feet from the West line									
Ground Level Elev: 7524	Producing For Picture		Gavilan Pict	ured Cliffs Ext	Dedicated Acreage: 160				
	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes	☐ No If a	nswer is "yes;" type	of consolidation		•				
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
			i		CERTIFICATION				
+	Se	U. S. FA	GEOLOGICAL SURVEY	best of Name Date Position Dist Company Amod Date	certify that the information con- terein is true and complete to the my knowledge and belief. H. Shoemaker Trict Engineer To Production Company tember 9, 1982				
+	 	+ 25	+	shown a notes a under m is true	y certify that the well location in this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my lige and belief.				
2300'	-	10062		Registate	ember 3, 1982 I Professional Engineer and Surveyor B. Kerr Jr.				
	. I Gina	ו הרות ביות יבי		מחרח	O.C				

