

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL x 2300' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Spud and Set Casing

SUBSEQUENT REPORT OF:

RECEIVED

DEC 06 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
Jicarilla Apache A 118
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache A 118
9. WELL NO.
7
10. FIELD OR WILDCAT NAME
Cavilan Picture Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/4, SW/4, Section 25, T26N, R3W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
30-039-23105
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7524'.GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 11-6-82 and drilled to 310'. Set 9-5/8" 40# surface casing at 309' on 11-7-82, and cemented with 372 cu ft of class B neat cement containing 2% CaCl₂. Circulated cement to surface. Drilled a 7-7/8" hole to a TD of 4131'. Set 4-1/2" production casing at 4131' and cemented with 1546 cu ft of class B neat cement containing 65:35 POZ, 6% gel, 2# med tuf plug/sx and .8% FLA. Tailed in with 118 cu ft of class B neat cement with 2% CaCl₂. Circulated good cement to surface. No DV tool was set. Release the rig on 11-11-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supvr. DATE 12-3-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

DEC 10 1982

FARMINGTON DISTRICT