

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL x 2300' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion ☐

SUBSEQUENT REPORT OF:

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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
Jicarilla Apache "A" 118
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache "A" 118
9. WELL NO.
7
10. FIELD OR WILDCAT NAME
Gavilan Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4, SW/4, Section 25, T26N, R3W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-23105
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7524' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 12-7-82. Total depth of the well is 4131' and plugback depth is 4085'. Perforated interval 3994'-4002', 4028'-4044' with 2 SPF a total of 48 holes at .38". Fraced interval with 75,000 gallons of 70 quality foam containing 2% KCL, 1 gallon surfactant per 1000 gallons, 1925 SCF/bbl of nitrogen and 130,000# of 20-40 sand. Landed 2-3/8" tubing at 4055'. Released the rig on 12-14-82.

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Subsurface Safety Valve: Manu. and Type OIL CON DIV. Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED TITLE Admin. Supvr. DATE 3-4-83

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

MAR 10 1983

E. Chott