STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

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PO. 07 (PPICO BEC		↓	
DISTRIBUTE	<u> 1</u>		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	DIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							
Amoco Production Co	mpany						
501 Airport Dr., Fa	rmington.	NM 87401					
Reason(s) for filing (Check proper bos			Other (Plea	ise explain)			
New Well	Change i	in Transporter of:		,			
Recompletion	Oil	Dry -	Gas 🔲				
Change in Ownership	Casinghe	ead Gas Cond	densate				
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	LEASE						
Lease Name	Well No. Pool Name, Including Formati			1 61 1 6 6		Jioarinda	
Jicarilla Apache A 118	7	Gavilan Pic	ctured Cliffs	State, Federa	or Feeederal	Apache	
<u> </u>	90 Feet Fro	om The South	ine and 2300	Feet From '	The West	A 118	
Line of Section 25 To	wnship 261	N Range	3W , NMP	м, Rio A	rriba	County	
						- OS anny	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oli		AND NATURAL G	Address (Give address	s to which appro	ved copy of this form i	s to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas A			Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Com	· · · · · · · · · · · · · · · · · · ·		P. O. Box 990		on, NM 87401		
If well produces oil or liquids, give location of tanks.	Unit Sec	. Twp. Rge.	is gas actually connec	eted? Who	₽N		
If this production is commingled wi COMPLETION DATA	th that from ar	y other lease or pool	, give commingling ord	er number:			
		Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same F	es'v. Diff. Res'v.	
Designate Type of Completic		X	X	! 		1	
Date Spudded 11-7-82	12-14		Total Depth 4131'		P.B.T.D. 4085'		
Elevations (DF, RKB, RT, GR, etc.) 7524 GL	1	ed Cliffs	Top Oil/Gas Pay		Tubing Depth		
Perforations	ricture	d CIIIIS	3994		4055 Depth Casing Shoe		
4044-4028', 4002-3994',	2 jspf, 4	8 .38" holes			4131'		
	Ţ	UBING, CASING, AN	D CEMENTING RECO	RD			
HOLE SIZE	CASING	& TUBING SIZE	DEPTH S	ET	SACKS CE	EMENT	
7-7/8"	4-1/		309 ' 4131 '		315 sx 885 sx		
	2-3/		4055'		00J SX		
TEST DATA AND REQUEST FO	OR ALLOWA		after recovery of total vol	ume of load oil a	and must be equal to o	exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this d	epth or be for full 24 hour Producing Method (Flor		t. etc.)		
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,		
Length of Test	Tubing Pressu	70	Casing Pressure	3 6	Char Size		
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		Gge-MCFI		
Actual Float During 1981	0.11-22.11.		water - Bbis.	336 5 1 5	GGT-MCF		
CACHETT							
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMC	CON	Gravity of Condensat		
1344	3 hrs			DIST.		.•	
Testing Method (pitot, back pr.)	Tubing Pressu	re (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		
Back Pressure	714		917		48/64		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION 0 1983					
track and state at a second se		tage a	APPROVED		MHILT	10	
hereby certify that the rules and re- division have been complied with bove is true and complete to the	and that the	information given	11	d by FRANK T.	CHAVEZ		
			TITLE	SUP ERV(SOR	DISTRICT TO 1		
Original Signed By		This form is to be filed in compliance with RULE 1104.					
B.T. Roberson		If this is a request for allowable for a newly drilled or deepened					
Admin Sunan	twe)		well, this form mus	t be accompan	led by a tabulation	of the deviation	
Admin. Supvr.			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
(Title)			able on new and re	completed wel	ls.		
(Dat	ie)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
·			Separate Form	s C-104 must	be filed for each	pool in multiply	