

New API #30-039-23134

SUBMIT IN TRIPLICATE\*

Form approved.  
Budget Bureau No. 42-B1425.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(Other instructions on  
reverse side)

was 30-039-23106

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. NAME OF OPERATOR  
Ladd Petroleum Corporation

3. ADDRESS OF OPERATOR  
830 Denver Club Bldg. Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 1010' FNL, 1650' FWL, Sec. 10-T26N-R7W

At proposed prod. zone  
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approx. 30 miles SE of Blanco, New Mexico

16. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 1,010'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 1,000'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6121' GR

RECEIVED

OCT 25 1982

U.S. GEOLOGICAL SURVEY  
2561 E. WASHINGTON, N. M.

19. PROPOSED DEPTH  
7325'

20. ROTARY OR CABLE TOOLS  
Rotary

22. APPROX. DATE WORK WILL START\*  
December, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24# K-55 ST&C	225'	225 sx Class "B"
7 7/8"	5 1/2"	15.5# K-55 ST&C	7325'	450 sx Class "B" + 575 sx 65/35 Poz.

1. Drill 12 1/4" hole and set 8 5/8" casing to 225'.
2. Log BOP checks in daily drilling reports and drill 7 7/8" hole to 7325'.
3. Run test if warranted and run 5 1/2" casing if productive.
4. Run logs as needed, perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and elevation plat.
- "B" Ten point compliance program.
- "C" Blowout preventor diagram.
- "D" Multipoint requirements for APD.
- "E" Access roads and Topco maps.
- & "E 1" & "E 2".

- "F" Drill pad/production facilities layout.
- "G" Drlg. rig layout/cuts and fills.
- "H" Well location plat.
- "I" Cultural Resources report.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Engineer DATE Oct. 19, 1982

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

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DEC 17 1982

OIL CON. DIV.  
DIST. 3

See Instructions On Reverse Side

NMOCC

APPROVED  
AS AMENDED  
DATE  
DEC 14 1982  
For JAMES F. SIMS  
DISTRICT ENGINEER