Form 9-331

Form Approved.

Dec. 1973	Budget Buresu No. 42-R1424			
UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	USA FE 079161			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME			
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Lindrith			
1. oil gas (X) other	9. WELL NO.			
2. NAME OF OPERATOR	#110E			
Ladd Petroleum Corporation	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Basin Dakota			
830 Denver Club Bldg., Denver, CO 80202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
below.)	Sec 10-T26N-R7W			
AT SURFACE: 1010 FNL, 1650 FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE			
AT TOTAL DEPTH:	Rio Arriba New Mexico			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
PEQUECT FOR APPROVAL TO CURRECUEST PERCET OF	6 121 (GD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE DEPART WELL				
FRACTURE TREAT				
SHOOT OR ACIDIZE	z027			
REPAIR WELL	NOTE: Report results of multiple completion or zone			
PULL OR ALTER CASING []	change on Form 9–330.)			
MULTIPLE COMPLETE	CAL SUMME			
ABANDON*				
(other) Revised Form C-102	NOTE: Report results of multiple completion or zone change on Form 9–330.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dependent on the measured and true vertical depths for all markers and zones pertiner. Attached is a revised Form C-102 showing the well and existing and Dakota well which unit.	lirectionally drilled, give subsurface locations and nt to this work.)*			
	DEC 2 0 1982 L CON. DIV.			
Subsurface Safety Valve: Manu. and Type	DIST. 3 Set @ Ft.			
18. I hereby certify that the foregoing is true and correct	10/14/00			
SIGNED TITLE DETITING ENGI	neer DATE 12/14/82			
(This space for Federal or State off	lice use)			
APPROVED BY TITLE	DATE FOR RECORT			
CONDITIONS OF ADDOGMAL IF ANY.	ACCEPTED FOR RECORD			
NMOCC				
	DEC 17 1982			

FARMINGTON DISTRICT

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISIO

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Acres Section Township Town			All distances must be	from the outer boundaries	the state of the s		Well No.
add Petroleum Corporation It enters a Section 10 28 North Roman Roman Roman Roman Rich Particles Roman Rich Particles Rich Particles	Operator		•	1 -	nith ·		
In Lester Section Sect	Ladd Petrole	eum Corporatio					
The Forting Location of Well 1010 test from the North Income 1520 feet from the West Income 1521 Producing Formation Page 1595/10 POK87 Producing Formation Dalotta Gall up Post 595/10 POK87 Producing Formation Income 1521	Unit Letter	1	1	1 · _		riba	
now derest lew. Producting formulase place to the Soft Day Kot To	•		20 NOT 111				
Destinate Accessory 100 feet from the North Interests of 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Actual Footage Loc			1650	feet from the	West	line
Dakota Gallup Dakota Gallup			<u> </u>	I Pool Basin - D	OKO9 G	Dedica	
1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the pist netrow. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes	fround Level Elev.		motion Callun	INGED-FO	1100 Exter	1500 16	0/320 Acres
2. If more than one lease is dedicated to the well, autline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes	6121	Dakuta	darrup	124730 -47	l ar hachure mar	s on the plat	below.
dated by communitization, unitization, tore-pooling, etc: Yes	2. If more the	nan one Icase is nd royalty).	dedicated to the we	ll, outline each and	identify the own	ership thereof	(both as to working
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division of the property of the propert	3. If more that dated by c	communitization,	initization, force-poo	ling. etc:	•	rests of all or	wners been consoli-
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling or otherwise in transfer in the province of the Division forced-pooling or otherwise in the Interest in the Inter	Yes	☐ No If a	nswer is "yes," type	of consolidation			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and solver. Notice Position Drilling Engineer Company Ladd Petroleum Corporat Date October 19, 1982 Die October 19, 1982 OILL CON. DIV. DIST. 3 Date Surveyed September 15, 1982 Heighted Prolessional Engineer and/or Land Surveyed September 15, 1982 Heighted Prolessional Engineer and/or Land Surveyed September 15, 1982 Cogniticate No. 5979	this form i	f necessary.)	1	Il interests have bee	n consolidated	(by communiti	zation, unitization,
The post of the po	X / /	NAN	// / / X /			CER'	TIFICATION
Edga L. Resemboure Conflicate No. 5979	1650	OIL CON.	VED 982 D(V.	DEC 15 1982	N P C D	osition Drilling ompany Ladd Peti ate October hearby continues shown on other under my supply Is supply Is supply September	Engineer Coleum Corporation 19, 1982 RISEN FILE TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TOTA
		DIST. (nd/or Land Surve	Grenhoove
	A954		-	-			