| Dec. 1973 | Budget Bureau No. 42–R1424 |
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| UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY | 5. LEASE USA SF-079161 |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 7. UNIT AGREEMENT NAME |
| reservoir. Use Form 9-331-C for such proposals.) | 8. FARM OR LEASE NAME |
| 1. oil gas C other | Lindrith |
| well U well U other | 9. WELL NO. |
| 2. NAME OF OPERATOR | 110E |
| Ladd Petroleum Corp. | 10. FIELD OR WILDCAT NAME |
| 3. ADDRESS OF OPERATOR | Basin Dakota Sauce In EH. |
| 830 Denver Club Bldg. Denver, Colo. 80202 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | AREA Sec. 10-T26N-R7W |
| below.) 1010' FNL, 1650' FWL | · · · · |
| AT SURFACE: AT TOP PROD. INTERVAL: | 12. COUNTY OR PARISH 13. STATE New Mexico |
| AT TOTAL DEPTH: | 14. APLNO. 18 ELEVATIONS (SHOW DF, KDB, AND WD) 6121 GR |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | |
| REPORT, OR OTHER DATA | ELEVATIONS (SHOW DF, KDB, AND WD) |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF | 6121' GR |
| REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL SUBSEQUENT REPORT OF | $\sim 6 \lambda$ |
| FRACTURE TREAT | 1983 CANNOTED: Report results of multiple completion or zone change on Form 9–330.) |
| SHOOT OR ACIDIZE | CURVE |
| REPAIR WELL | CAVINOTE: Report results of multiple completion or zone |
| PULL OR ALTER CASING [] | change on Form 9–330.) |
| MULTIPLE COMPLETE | \mathbf{O}_{R} |
| ABANDON* | |
| (other) XXX 5½" casing | g and cement |
| | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine | directionally drilled, give subsurface locations and |
| Drilled a 7 7/8" hole to TD 7000'. Ran 167 jo | oints 5½" 15.50# J-55 LTC casing. 3 |
| Set @ 6966' KB. DV tools at 4877' and 2912'. | Cemented 1st stage w/225 sx (196Ft) |
| = 60/60 $= 1.29$ $= 1.41/6$ $= 1.06$ | n w/100 sy (87 Ft~) (lass "B". Cement |
| second stage w/200 sx (174 Ft^3) 65/35 Poz + in with 50 sx (43 Ft ³) Class "B". Cement thi + 12% gel, + $\frac{1}{4}$ /sx celloflake, tail in w/50 | 12% gel +¼#/sx celloflake. Tail |
| in with 50 sx (43 Ft ³) Class "B". Cement thi | rd stage w/250 sx (217 Ft ³) 65/35 Po: |
| + 12% gel. + $\frac{1}{4}$ /sx celloflake, tail in w/50 | sxs (43 Ft ³) Class "B". Plug down |
| @ 10:00 A.M. 2/12/83. Circulate 2 bbls cemen | t to surface. |
| C 10100 (1111) = 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 | |
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| | |
| Subsurface Safety Valve: Manu. and Type | Set @ Ft. |
| | |
| 18. I hereby certify that the foregoing is true and correct | 0.114.102 |
| SIGNED TITLE Drilling Engin | neer_ DATE2/14/83 |
| (This space for Federal or State of | fice use) |
| | |
| APPROVED BY TITLE TOTALE | ASSETTED FOR RECORD |

FEB 28 1983