Form Approved.

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE USA SE 070161
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	USA SF_079161 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	
	8. FARM OR LEASE NAME Lindrith 110E
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	110E 11 At.
Ladd Petroleum Corp.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 830 Denver Club Bldg. Denver, Colorado 80202	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.) AT SURFACE: 1010' FNL, 1650' FWL	
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	5. ELEVATIONS (SHOW DF, KDB, AND WD) 6121' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REOF	DIZI GK
REQUEST FOR APPROVAL TO: SUBSECUTION REPORT OF: SHOOT OR ACIDIZE SUBSECUTION REPORT OF: SUBSECUTIO	$\delta \delta$
SHOOT OR ACIDIZE	SURVEY: SURVEY: N. Report results of multiple completion or zone change on Form 9–330.)
REPAIR WELL	SURVETE: Report results of multiple completion or zone
PULL OR ALTER CASING	N. W change on Form 9–330.)
CHANGE ZONES	
RANDON*	
other) XXX 52 Casing a cellic	ent (corrections to cu. ft. cement u
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and int to this work.)*
Orilled a 7 7/8"hole to TD of 7000'. Ran 167 Jts	
9 6966' KB. DV tools @ 4877' and 2912'. Cemented	d 1st stage w/225 sxs (286 Ft ³)
60/50 Poz + 2% gel + ¼#/sx celloflake, Tail in v	w/100 sxs (115 Ft ³) CLass "B".
ement second stage $w/200 \text{ sxs} (412 \text{ Ft}^3) 65/35 \text{ F}$	9 oz + 12% gel, + $\frac{1}{4}$ #/sx celloflake.
ail in w/50 sxs (50 sxs (58 Ft ³) Class "B". Cen 5/35 Poz, % 12% gel, +¼#/sx celloflake, tail ir	Ment third stage $w/250$ sxs (515 Ft 3
own @ 10:00 A.M. 2/12/83. Circ. 2 bbls cement t	to surface. —
	D ESEIVEM
	MAR 101983
	OIL COM, DIV.
Subsurface Safety Valve: Manu. and Type	
8. I hereby certify that the foregoing is true and correct	
TITLE Drilling E	ngine sα ε3/1/83
(This space for Federal or State of	fice use)
APPROVED BY TITLE	DATE AGE FOR PERORO
CONDITIONS OF APPROVAL, IF ANY:	-

FARMING TO LOST PICT