

APPLICATION FOR MULTIPLE COMPLETION

LADD PETROLEUM CORP.

Rio Arriba

6-8-83

Operator

County

Date

P O Box 208, Farmington, NM 87499

Lindrith

#110E

Address

Lease

Well No.

C

10

26 N

7 W

Location of Well

Unit

Section

Township

Range

RECEIVED
JUN 10 1983
OIL CON. DIV.
DIST. 3

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Largo Gallup Ext.		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5872-6146'		6665-6734'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	No oil 959 MCFGPD No Water		No oil 1366 MCFGPD No Water

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jim L. Jacobs Title Agent

Date 6-8-83

(This space for State Use)

Approved By [Signature]

Title [Signature]

SUPERVISOR DISTRICT # 3

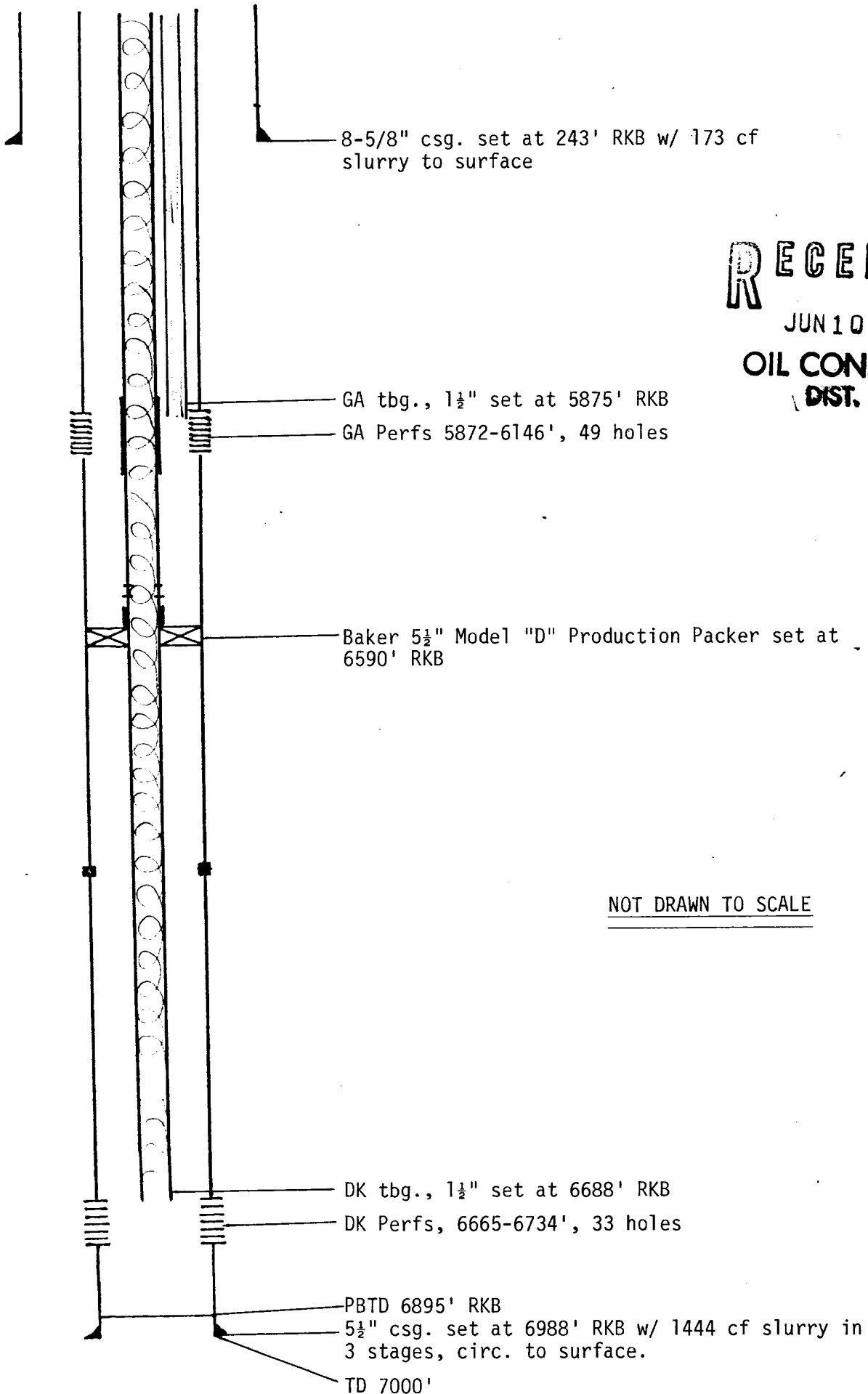
Date

JUN 10 1983

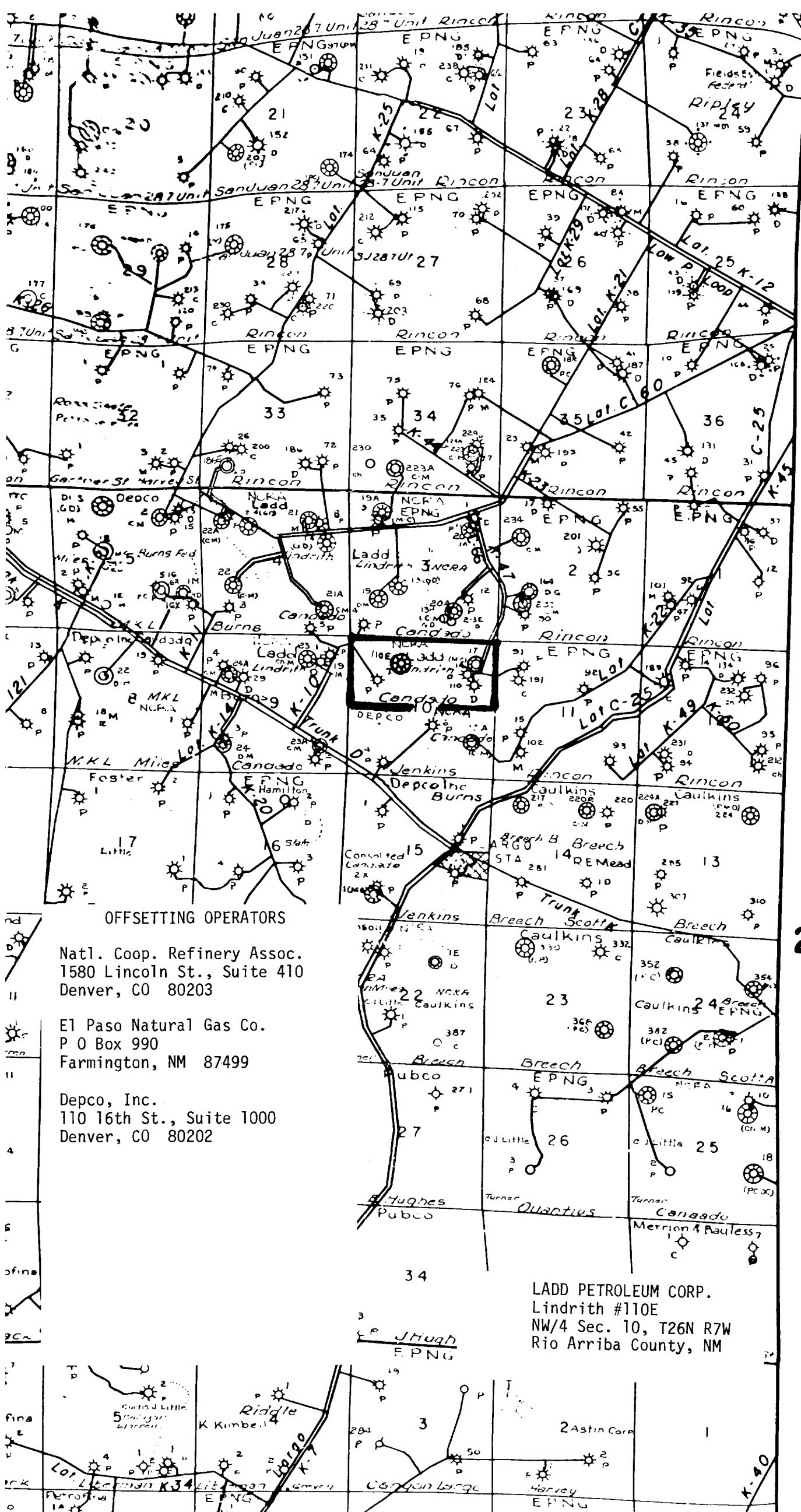
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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NW/4 Sec. 10, T26N R7W
Rio Arriba County, NM

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OFFSETTING OPERATORS

Natl. Coop. Refinery Assoc.
1580 Lincoln St., Suite 410
Denver, CO 80203

El Paso Natural Gas Co.
P O Box 990
Farmington, NM 87499

Depco, Inc.
110 16th St., Suite 1000
Denver, CO 80202

LADD PETROLEUM CORP.
Lindrith #110E
NW/4 Sec. 10, T26N R7W
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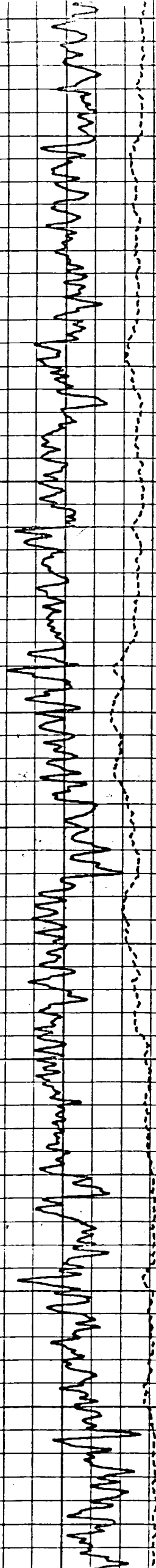


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Service Ticket No 137367 Remarks

Change in Mud Type or Additional Samples				SCALE CHANGES					
Date	Sample No.			Type Log	Depth	Scale Up Hole	Scale Down Hole		
Depth — Driller									
Type Fluid in Hole									
Dens.	Visc.								
ph	Fluid Loss		mi						
Source of Sample				EQUIPMENT DATA					
R ₁ @ Meas. Temp.	(2)	F	(1)	F	Run No.	Tool Type and No.	Pad Type	Tool Position	Other
R ₂ @ Meas. Temp.	(2)	F	(2)	F					
R ₃ @ Meas. Temp.	(2)	F	(2)	F					
Source R ₁	R ₂								
R ₁ @ BHT	0.92	(2)	159 F	@	F				
R ₂ @ BHT	1.02	(2)	159 F	@	F				
R ₃ @ BHT	0.57	(2)	159 F	@	F				

We do not warrant the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Welex personnel or by any other person. Any user of such data, interpretations, conversions, or recommendations agrees that Welex is not responsible, except in the case of gross negligence, for any loss, damage, claims, demands, or expenses resulting from the use thereof.



5633.

5700.

5800.

5900.

6000 - 6100
5873

6100.

6200.

Top Gallup Formation 5653'

Base of Gallup Formation 6247'

