

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

| |
|-----------------------|
| TO BE FILLED BY OWNER |
| DISTRIBUTION |
| LAND A FE |
| FILE |
| U.S.G.A. |
| LAND OFFICE |
| TRANSPORTER |
| OIL |
| GAS |
| OPERATOR |
| OPERATION OFFICE |

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Ladd Petroleum Corporation

Address: 830 Denver Club Building, Denver, CO 80202

Reason(s) for filing (Check proper box):

| | | |
|--|--------------------------------------|--|
| <input type="checkbox"/> New Well | Change in Transporter of: | <input type="checkbox"/> Dry Gas |
| <input type="checkbox"/> Reconpletion | <input type="checkbox"/> Oil | <input checked="" type="checkbox"/> Condensate |
| <input type="checkbox"/> Change in Ownership | <input type="checkbox"/> Gashead Gas | |

Other (Please explain):

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-------------------------------|-------------------------|---|---|-----------------------------------|
| Lease Name <u>Lindrith</u> | Well No. <u>110E</u> | Pool Name, including Formation <u>Basin Dakota</u> | Kind of Lease State, Federal or Fee <u>Federal</u> | Lease No. <u>USA-NM-079161</u> |
| Location | | | | |
| Unit Letter <u>C</u> | <u>1010</u> | Feet From The <u>North</u> | Line and <u>1650</u> | Feet From The <u>West</u> |
| Line of Section <u>10</u> | Township <u>26N</u> | Range <u>7W</u> | N.M.P.M. | Rio Arriba County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <u>Giant Refining Company</u> | <u>P.O. Box 9156, Phoenix, AZ 85068</u> |
| Name of Authorized Transporter of Gashead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <u>El Paso Natural Gas Company</u> | <u>P.O. Box 990, Farmington, NM 87499</u> |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| <u>C</u> | <u>10 26N 7W YES August 1983</u> |

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Denise R. Lindemanis
(Signature)
Senior Production Clerk
(Title)
November 9, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 21 1984
BY Frank J. [Signature]
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

| Designate Type of Completion - (X) | | Oil well | Gas well | New well | Workover | Deepen | Plug Back | Same Resrv. | Full Resrv. |
|------------------------------------|-----------------------------|-----------------|----------|----------|-------------------|--------|-----------|-------------|-------------|
| Date Spudded | Date Comm. Ready to Prod. | Total Depth | | | P.S.T.S. | | | | |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | | | Depth Casing Shoe | | | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| | | | |
| | | | |
| | | | |

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed 10% allowable for this depth or be for full 24 hours)

| | | | | |
|-------------------------------|-----------------|-----------------|---|--|
| Is First New Oil Run To Tanks | | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF | |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
| Sealing Method (Bridg, sand sp.) | Tubing Pressure (Shut-In) | Casing Pressure (Shut-In) | Choke Size |



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

COMMINGLING ORDER PC-676

Ladd Petroleum Corp.
505 N. Big Springs
Suite 302
Midland, Texas 79701

Attention: Clyde Phillips

Lease Name: Santa Fe 079161

Description: Lindrith Well No. 110-E, Sec. 10, T-26N,
R-7W, NMPM, Rio Arriba County, NM

RECEIVED
AUG 07 1984
OIL CON. DIV. 1
DIST. 3

The above-named company is hereby authorized to commingle liquid hydrocarbons from the Largo-Gallup and Basin Dakota pool production in a common tank battery and to determine the production from each pool by well tests. (If this method is to be authorized, all commingled production must be of marginal nature; further the operator shall notify the Santa Fe Office of the Division in the event any well in the commingled battery becomes capable of top allowable production, at which time the Division will amend this order or take such other action as may be appropriate.)

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: Allocation of liquid production shall be based on a yearly gas-oil ratio test.

DONE at Santa Fe, New Mexico, on this 2nd day of August, 1984.


JOE D. RAMEY, Division Director