Submit 5 Cropies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Form-C-104
Revised 1-1-89
See Instructions
at Hottom of Page

THE WE

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
New Mexico, 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

(O		IO IN	SVIP	PORT OIL	L AND NA	TUHAL G					
Operator LADD DETROI FIIM CORPORATION						Weil API No.					
LADD PETROLEUM CORPORATION Address						300392313400D2					
370 17th Street, Suit. Reason(s) for Filing (Check proper box)	e 1700,	Denve	r,	co 8020	2-5617	et (Please exp	deinl	 			
New Well		Change in	Trac	sporter of:		et (riease exp	lain)				
Recompletion	Change in Transporter of: Oil Dry Gas										
Change in Operator											
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA					-					
Lease Name Lindrith				Pool Name, Including Formation Basin Dakota						esse No.	
Location		TIOE	<u>. [</u>	Dasili Da	KULA				USA-N	NM-079161	
Unit LetterC	:10	10	_ Feet	From The	North Lin	e and16	50 F	set From The	West	tLine	
Section 10 Townshi	p <u>§ 26</u> 1	f	Ran	ge 7W	, N	мрм,	Rio	Arriba		County	
III. DESIGNATION OF TRAN	SPORTE			ND NATU						•	
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159, BLOOMFIELD, NM 87413						
GARY WILLIAMS ENERGY CORP. Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS C	-					ox 990,				inu)	
If well produces oil or liquids,	Unit	Unit Sec.		. Rge.	is gas actuali		When ?				
give location of tanks.	1 c	10		6N 7W	YES		Aı	igust, l	983		
If this production is commingled with that IV. COMPLETION DATA	Irom any out	er lease or	pool,	give comming!	ing order num	ber:		· · · · ·			
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to				Total Depth		<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								3-7-3-	B 2		
	T	UBING,	CAS	SING AND	CEMENTI	NG RECOR	LD.	· '			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	ļ										
· · · · · · · · · · · · · · · · · · ·		 -									
											
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABL	E	<u> </u>			<u> </u>		# (%	
OIL WELL (Test must be after re	ecovery of lo	al volume	of loa	d oil and must	be equal to or	exceed top all	owable for the	s depthes b	or Bill	. E 11 1 2	
Date First New Oil Run To Tank						Producing Method (Flow, pump, gas lift. 10)					
Length of Test	Tubing Pressure				Casing Pressure			SEP 0 5 1990			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			en AL CON DIA			
GAS WELL	1				L				1051.		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of C	codensie		
Festing Method (pitot, back pr.)	Tubica Process (Shorter)			7							
resum recursos (puer, esca pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE							
I hereby certify that the rules and regula	ations of the (Oil Conserv	vation			DIL CON	ISERV	ATION	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					SEP 0 5 1990						
is true and complete to the best of my l	unowiedye an	a belief.			Date	Approve	d			_	
Make Description					By By						
Machael Deroun					By						
MICHAEL D. BROWN Dist. Supt Mid-Cont. Printed Name Title Region-					1		SUI	PERVISOR	DISTAIC	CT #3	
2/20/0-	03) 620			stern Ar	Title						
		1 515	4400	. 170.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.