

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-039-23134</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>099161</u>
7. Lease Name or Unit Agreement Name <u>Lindrith</u>
8. Well No. <u>110E</u>
9. Pool name or Wildcat/ <u>Basin Drift</u> <u>Largo Gallup Extension</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator <u>Amax Oil + Gas, Inc.</u>	
3. Address of Operator <u>P.O. Box 85087, Yukon OK 73085</u>	
4. Well Location Unit Letter <u>C</u> : <u>1010</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>26N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>6121' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Surface Commingle of</u> <input checked="" type="checkbox"/> <u>Oil + Gas Prod.</u>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Per the attached approval, Amax has implemented the surface commingling of the oil + gas production from this dually completed well effective July 01, 1993.

Commingling Order PC-829

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Beccue TITLE Region Engineer DATE 7/8/93
(405)
TYPE OR PRINT NAME Dennis R. Beccue TELEPHONE NO. 354-8853

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 27 1993
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 1 1978

COMMUNICATIONS
OFFICE

JUN 14 1993



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

COMMINGLING ORDER PC-829

AMAX Oil & Gas, Inc.
P.O. Box 85087
Yukon, OK 73085-0857

Attention: Dennis R. Beccue

LEASE NAME: *Lindrieth Well No. 110-E*
DESCRIPTION: *N/2 Section 10, Township 26 North, Range 7 West, NMPM,
Rio Arriba County, New Mexico.*

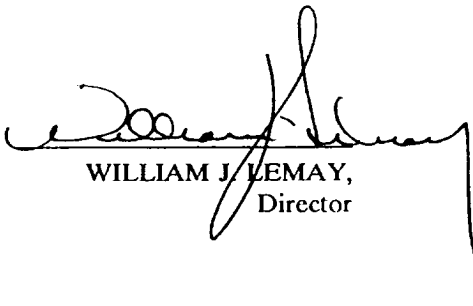
The above-named company is hereby authorized to commingle Basin Dakota and Largo Gallup Pool production in a common tank battery and to determine the production from each pool by well tests. (If this method is to be authorized, all commingled production must be of marginal nature; further, the operator shall notify the Santa Fe office of the Division in the event any well in the commingled battery becomes capable of top allowable production, at which time the Division will amend this order or take such other action as may be appropriate.

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: The commingled production shall be stored in a tank battery facility located in Unit C of Section 4, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico.

DONE at Santa Fe, New Mexico, on this 9th day of June, 1993.


WILLIAM J. LEMAY,
Director

cc: Oil Conservation Division- Hobbs
US Bureau of Land Management - Farmington

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MAY 17 1993

MINERALS DIVISION
DATE 1/2/93
FILE NO. 2-110
SUBJECT: LINDRITH #110
ACTION: APPROVED
BY: [Signature]
DATE: 5/6/93

AMAX

OIL & GAS INC.

RECEIVED
BLM

P.O. BOX 850857 YUKON, OKLAHOMA 73085-0857

TELEPHONE (405) 354-8853

TELECOPIER (405) 354-8747

93 MAY 10 PM 12:59

070 FARMINGTON, NM

May 6, 1993

Bureau of Land Management
Attn: Mr. Steve Mason
1235 La Plata Hwy.
Farmington, NM 87401

New Mexico Oil Conservation Division
Attn: Mr. David Catanach
P. O. Box 2088
Santa Fe, NM 87504

Re: Lindrith #110-E
N/2 Section 10-26N-7W
Rio Arriba County, New Mexico
Santa Fe #079161

Gentlemen:

Amax Oil and Gas Inc. requests approval to surface commingle the gas production from this dually completed well. This well was completed in the Dakota and Gallup formations in April of 1983. The current production from the Dakota is 45 MCFD and 1/4 BOPD. Production from the Gallup is 15 MCFD with no oil production.

Amax will equitably allocate production between the commingled zones based on the production tests prior to commingling.

Both the Dakota and Largo formations share in the indicated spacing unit with the Lindrith #110 well. The unit's working and mineral interests are also the same for both formations.

Attached is a revised site security plan indicating the revised product flow.

We appreciate your earliest attention to this request.

Sincerely,

DR Beccue

Dennis R. Beccue
Region Engineer

DRB:bjc

Attachments

APPROVED

MAY 11 1993

62-110-110

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JAN 17 1967
U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.

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JAN 17 1967

U.S. DEPT. OF AGRICULTURE